

ENVIRONMENTAL AND CERCLA CERTIFICATION

The Environmental Protection Agency promulgated final regulations to implement requirements established in Section 120(h) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), as amended by Superfund Amendments Reauthorization Act (SARA). Under section 120(h), whenever a Federal agency enters into any contract/agreement for the sale or transfer of public land/real property, and on which any hazardous substance was stored for one year or more, or known to have been released or disposed of, the contract (conveyance document) must include notice of the type and quantity of such hazardous substance, and the time at which such storage, release or disposal was originated. This final rule making became effective October 17, 1990.

Federal coal leases, if developed, result in the operator conducting mining operations on all or parts of the Federal lands. The lessee/operator, under appropriate circumstances, may utilize hazardous substances on the surface or underground on Federal lands. At the time of lease relinquishment, or at the time of any sealing or potentially sealing operation conducted by a Federal lessee, it is necessary for the lessee to inform the BLM and any other surface managing agency of any activities of a lessee that might be subject to CERCLA notification. This information will be utilized to satisfy the requirements under Section 120(h) of CERCLA as amended by SARA.

BLM requires the following information to the extent it is applicable to the Federal coal lease relinquishment area, area or any time that a mining operation seals or places structures possibly sealing an area. BLM will make the company proprietary information public only upon transfer or exchange of the affected lands.

Explanation:

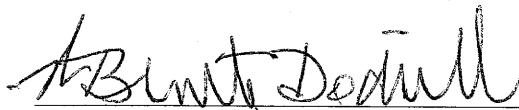
Items 1-5 deal with hazardous substances and environmental issues. Item 6 is a CERCLA certification by an officer of the lessee. Suggested formats follow.

Required Information:

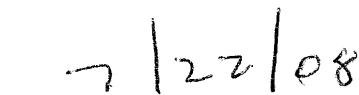
1. A list of any hazardous substances as defined in SARA Title III Consolidated List (40 CFR 302.4) used on the lease (by date) or products that contain such substances. This shall include all hazardous substances and materials along with their Chemical Abstract Services Registry Numbers (CASRN), and petroleum based oil and other petroleum products that were used, stored or delivered to the lease. Quantities at this time are not necessary. This is for disclosure purposes only.
2. A copy of all reports of spills occurring on the lease or sealed area.
3. A copy of all reports submitted to the State of Utah listing any spill of petroleum based oil or other petroleum products on the lease exceeding 25 gallons or that cause a threat to human health or the environment.
4. A mine map covering the lease showing the location, type and model of any equipment or machinery that is known to be remaining underground. (This does not include materials and supplies, and hand tools). For every piece of equipment that will be left underground upon lease cessation of operations, please list the

quantities of oil, batteries, or other fluids that are remaining, or could be remaining in the equipment.

5. A summary analysis of water quality reports showing whether or not the water quality has been affected by mining. The data that has been collected throughout the years should be the basis for this summary report. The UPDES/NPDES discharge permits requirements for the mine and copies of certifications or samples to show that these requirements have not been exceeded should be part of this analysis. The analysis should compare the water quality at the time of cessation of operations with the water quality that existed prior to mining in the base line analysis. This shall be for all waters that are affected by mining. The company should list any mitigation that was done to alleviate any water quality concerns.
6. An officer of the lessee shall sign and submit a certificate in the form attached for each lease or portion thereof where operations have ceased.
 - a. Based upon a complete search of all known records of the lessee(s), sub lessee(s) and operator(s) (I) for the specified lease or portion thereof relinquished, operations ceased or sealed and (ii) for the operations conducted on the specified lease or portion thereof relinquished, operations ceased or sealed; and upon our knowledge of past operations, there have been no reportable quantities of hazardous substances (per 40 CFR 302.4) and Part 373 or used oil (per Utah State Management Rule R-3 15-15), deposited or released within the lease, either on the surface or underground that will harm human health and the environment with respect to any such substances remaining on the property.
 - b. Based upon a complete search of all known records for the lessee(s), sub lessee(s) and operator(s) for the specified lease or portion thereof relinquished, operations ceased or sealed and (ii) for the operations conducted on the specified lease or portion thereof relinquished, operations ceased or sealed; and upon our knowledge of past operations, there has been a release or disposal of a reportable quantity of **hazardous substance** (per 40 CFR 302.4) and Part 373 or used oil (per Utah State Management Rule R-315-15) on the surface of the lease or underground, and all remedial action necessary has been taken to protect human health ~ and the environment with respect to any such substances remaining on the property. This shall be documented with sample analytical data from the remediation or removal process.



(Officer of the Lessee)



(Date)

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CERCLA CERTIFICATION

Lease(s) # U-5287

Mine Name and MSHA Mine # Emery Deep 42-0079

Mine Section (if applicable) Panels 14 and 15 West, 8 South XC 38-56

Coal Bed I- Seam

- a. Based upon a complete search of all known records of the lessee(s), sub lessee(s) and operator(s) (I) for the specified lease or portion thereof relinquished, sealed or potentially sealed, and (ii) for the operations conducted on the specified lease or portion thereof relinquished, operations ceased or sealed or potentially sealed; and upon our knowledge of past operations, there have been **no** reportable quantities of **hazardous substances** (per 40 CFR 302.4) and Part 373 or **used oil** (per Utah State Management Rule R-315-15), deposited or released within the lease, either on the surface or underground that will harm human health and the environment with respect to any such substances remaining on the property.

- b. Based upon a complete search of all known records for the lessee(s), sub lessee(s) and operator(s) (I) for the specified lease or portion thereof relinquished, operations ceased or sealed and (ii) for the operations conducted on the specified lease or portion thereof relinquished, operations ceased or sealed; and upon our knowledge of past operations, there has been a release or disposal of a reportable quantity of **hazardous substance** (per 40 CFR 302.4) and Part 373 or **used oil** (per Utah State Management Rule R-315-15) on the surface of the lease or underground, and all remedial action necessary has been taken to protect human health and the environment with respect to any such substances remaining on the property. This shall be documented with sample analytical data from the remediation or removal process.



(Officer of the Lessee)

7/22/08

(Date)

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HAZARDOUS SUBSTANCE REPORT

Submittal Date: 7-21-08

Lease(s) # U-5287

Mine Name and MSHA Mine # Emery Deep MSHA Mine#42-00079

Mine Section (if applicable) Panels 14 and 15 West, 8th South XC 38-56

Coal Bed I-Seam

| Hazardous Substance / Product | Date Utilized | CASRN (if applicable) | Location Used (Cross-cut if known) |
|--|--|-----------------------|--|
| Yellow Marking Paint- Hexane | <u>February 1, 2006- October 1, 2007</u> | 110-54-3 | Panels 14 th , 15 th west and 8 th south XC-38-56 |
| Yellow Marking Paint- Glycol Ether | <u>February 1, 2006- October 1, 2007</u> | 112-07-2 | Panels 14 th , 15 th west and 8 th south XC |
| Semi Black Paint- Acetone | <u>February 1, 2006- October 1, 2007</u> | 67-64-1 | Panels 14 th , 15 th west and 8 th south XC |
| Semi Black Paint- Ethylbenzene | <u>February 1, 2006- October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| Semi Black Paint- Methyl isobutyl Ketone | <u>February 1, 2006- October 1, 2007</u> | 108-10-1 | Panels 14 th , 15 th west and 8 th south XC |
| Green Marking Paint- Ethylbenzene | <u>February 1, 2006- October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| Cherry Red Marking paint- Ethylbenzene | <u>February 1, 2006- October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| Cherry Red Marking paint- Methyl Ethyl Ketone | <u>February 1, 2006- October 1, 2007</u> | 78-93-3 | Panels 14 th , 15 th west and 8 th south XC |
| Cherry Red Marking paint- Methyl Isobutyl Ketone | <u>February 1, 2006- October 1, 2007</u> | 108-10-1 | Panels 14 th , 15 th west and 8 th south XC |
| Bold Blue Paint- Acetone | <u>February 1, 2006- October 1, 2007</u> | 67-64-1 | Panels 14 th , 15 th west and 8 th south XC |

| | | | |
|--|---|-----------------|--|
| Bold Blue Paint-Toluene | <u>February 1, 2006-October 1, 2007</u> | 108-88-3 | Panels 14 th , 15 th west and 8 th south XC |
| White High Gloss Spray paint-Ethylbenzene | <u>February 1, 2006-October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| White High Gloss Spray paint- Hexane | <u>February 1, 2006-October 1, 2007</u> | 110-54-3 | Panels 14 th , 15 th west and 8 th south XC |
| White High Gloss Spray paint- Toluene | <u>February 1, 2006-October 1, 2007</u> | 108-88-3 | Panels 14 th , 15 th west and 8 th south XC |
| White High Gloss Spray paint-Methyl isobutyl ketone | <u>February 1, 2006-October 1, 2007</u> | 108-10-1 | Panels 14 th , 15 th west and 8 th south XC |
| Fluorescent Green Spray paint-Ethylbenzene | <u>February 1, 2006-October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| Fluorescent Green Spray paint- Hexane | <u>February 1, 2006-October 1, 2007</u> | 110-54-3 | Panels 14 th , 15 th west and 8 th south XC |
| Fluorescent Green Spray paint- Toluene | <u>February 1, 2006-October 1, 2007</u> | 108-88-3 | Panels 14 th , 15 th west and 8 th south XC |
| White Reflective Paint-Ethylbenzene | <u>February 1, 2006-October 1, 2007</u> | 100-41-4 | Panels 14 th , 15 th west and 8 th south XC |
| <u>Touch 'N' Seal Mine Foam-Diphenylmethane diisocyanate (MDI)</u> | <u>February 1, 2006-October 1, 2007</u> | <u>101-68-8</u> | Panels 14 th , 15 th west and 8 th south XC |
| <u>Osborn open wire rope and gear Lubricant-Hexane</u> | <u>February 1, 2006-October 1, 2007</u> | <u>110-54-3</u> | Panels 14 th , 15 th west and 8 th south XC |
| <u>Kroil- Glycol Ether</u> | <u>February 1, 2006-October 1, 2007</u> | <u>111-76-2</u> | Panels 14 th , 15 th west and 8 th south XC |
| <u>Electric grade silicone-Hexane</u> | <u>February 1, 2006-October 1, 2007</u> | <u>110-54-3</u> | Panels 14 th , 15 th west and 8 th south XC |
| <u>Starting fluid- Hexane</u> | <u>February 1, 2006-October 1, 2007</u> | <u>110-54-3</u> | Panels 14 th , 15 th west and 8 th south XC |

None if these products were spilled

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PETROLEUM PRODUCT REPORT

Submittal Date: 6-13-08

Lease(s) # U-5287

Mine Name and MSHA Mine # Emery Deep 42-0079

Mine Section (if applicable) Panels 14 and 15 West, 8 South XC 38- 56

Coal Bed: I Seam

| Oil or Petroleum product spilled | Date spilled | Amount Spilled (If > 25 gallons) | Location Spilled (Cross-cut if known) |
|---|---------------------|---|--|
| None Spilled- | | | |
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EQUIPMENT REMAINING UNDERGROUND REPORT

Submittal Date: 7-21-08

Lease(s) # U-5287

Mine Name and MSHA Mine # Emery Deep 42-0079

Mine Section (if applicable) Panels 14 and 15 West, 8 South XC 38- 56

Coal Bed: I Seam

| Equipment name & model number | Date Inspected | Fluid types/batteries and amount | Final location (Cross-cut if known) |
|-------------------------------|----------------|----------------------------------|--|
| 2 Inch HDPE Aqua mine pipe | 5-20-08 | None | Entire Bleeder |
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SUMMARY WATER ANALYSIS REPORT

Lease(s) # U-5287

Mine Name and MSHA Mine # Emery Deep 42-0079

Mine Section (if applicable) Panels 14 and 15 West, 8 South XC 38- 56

Coal Bed: I Seam

PERMITTEE NAME:
NAME: CONSOLIDATED COAL CO - UNDERGROUND
ADDRESS: P.O. BOX 527
MAILING ADDRESS:

NATIONAL POLLUTANT
DISCHARGE ELIMINATION SYSTEM (NPDES)
WATER POLLUTION DISCHARGE REPORT (DWR)

UP 84522

LOCATION: CONSOLIDATED COAL CO - UNDERGROUND
Facility ID: 040102355
Facility Name: CONSOLIDATED COAL CO - UNDERGROUND

| PERMIT NUMBER | MONITORING PERIOD | | | | | |
|---------------|-------------------|----|-----|------|----|-----|
| | YEAR | MO | DAY | YEAR | MO | DAY |
| FROM | 02 | 12 | TO | 02 | 12 | 31 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EXAMINATIONS | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|----------------------------|---------|-------|--------------------------|---------|---------|---------------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| SPONTANEOUS GROSS VALUE | MEASUREMENT | | | | | | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| GROSS TOTAL GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| SUSPENDED SOLIDS GROSS VALUE | MEASUREMENT | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| TOTAL GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| (AS PB) | MEASUREMENT | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| DRY AND DRY BASE GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| SPILLED, VOLVED, LIED AND SPILLED GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| REFUSING GROSS VALUE | SAMPLE | (0.3) | UNITS | (0.3) | UNITS | (0.3) | | | |
| PERMIT REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS | REFERENCE ATTACHMENTS HERE | DATE | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | SIGNATURE | | | | | | | | |
| APPRAVING CONSTRUCTION SPECIALIST | SIGNATURE | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | |

P = PLATE
D = DISCHARGE
S = SAMPLING POINT
NOTE: Read instructions before completing this form.

| AREA NUMBER | YEAR | MONTH | DAY |
|-------------|------|-------|-----|
| W 3501 | 1992 | 02 | 03 |

Prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

PRINCIPAL EXECUTIVE OFFICER
OFFICER OR AUTHORIZED AGENT

PERMITTEE NAME/ADDRESS
NAME 20 MSG CO. MAIL BOX 521
ADDRESS PO BOX 521
BIRMINGHAM

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
WATER POLLUTION DISCHARGE REPORT (DAIR)

Form Approved,
No. 2040-0004

| | |
|-------------------|---------------------------------------|
| LOCATION | COAL CO - UNDERGROUND MAIL BOX 522 |
| DISCHARGE NUMBER | 040033 |
| PERMIT NUMBER | 140022615 |
| MONITORING PERIOD | YEAR MO DAY 02 11 01 TO 02 11 03 |

FACILITY NAME: COAL CO - UNDERGROUND
LOCATION: MAIL BOX 522
TYPE: SINTERED OXIDES

| PARAMETER | QUANTITY OR LOADING | | | | | QUALITY OR CONCENTRATION | | | | | | | |
|---|---------------------|--------------------|---------|---------|-------|--------------------------|--------------------|---------|---------|---------|--------|---------------------|-------------|
| | PERMIT REQUIREMENT | SAMPLE MEASUREMENT | AVERAGE | MAXIMUM | UNITS | PERMIT REQUIREMENT | SAMPLE MEASUREMENT | AVERAGE | MINIMUM | MAXIMUM | UNITS | NO. OF EX. ANALYSIS | SAMPLE TYPE |
| Total Gross Value | (0.0) | (0.3) | (0.3) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.2) | (1.2) |
| Impurities Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Solids Total Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Spreads Total Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Residual Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Total Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Impurities Gross Value | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Solids, Principal Executive Officer or Authorized Agent | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Spreads, Principal Executive Officer or Authorized Agent | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Residual, Principal Executive Officer or Authorized Agent | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |
| Total, Principal Executive Officer or Authorized Agent | (0.0) | (0.0) | (0.0) | kg/min | | (0.0) | (0.0) | (0.0) | (0.0) | (0.0) | kg/min | (1.0) | (1.0) |

I certify under penalty of perjury that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my knowledge of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Comments and Explanation of Any Violations (Reference all attachments here)

Spd Miller
Naumanic Contractors Services

Typed or Printed

Signature of Principal Executive Officer or Authorized Agent

Telephone

Date

135-766-3512

3 3 3

Area Number

Year

Month

Day

This is a 4-part form.
0008102/3-2143
EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

ALL SPREADS HAVE TO BE SAMPLED UNLESS LESS THAN 10. IN CASE THREE IS NO VISUAL OIL, SPREADS MUST BE 30.

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1

PARTICULATE NAME: COSSATOT COAL CO-UNDERROUND
 NAME: COSSTOT COAL CO-UNDERROUND
 ADDRESS: P O BOX 527
 CITY: BEDFORD

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 WASTEWATER REPORT (DAIR)

PERMIT NUMBER: 110022616 PERMIT NUMBER: 003
 DISCHARGE NUMBER: 003

FACILITY CONNEX. COAL CO - UNDERROUND
 LOCATION: CONNEX COAL CO - UNDERROUND
 PERIOD: 84522 FROM: 02 10 TO: 02 10 DAY: 31

MONITORING PERIOD

YEAR: 1995 MO: 01 DAY: 31

DISCHARGE: GROSS VALUE

NOTE: Read instructions before completing this form.

| PARAMETER | QUALITY OR LOADING | | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|---|-------------|---------|---------|-----------------------------|---------------------|
| | AVERAGE | MAXIMUM | MINIMUM | AVERAGE | | |
| IRON, TOTAL | SAMPLE MEASUREMENT | (0.3) | | | | |
| OILS, TOTAL | PERMIT REQUIREMENT | | | | | |
| EXPLOSION GROSS VALUE | SAMPLE MEASUREMENT | (0.0000) | | | | |
| EXPLOSION GROSS VALUE | PERMIT REQUIREMENT | | | | | |
| IRON, TOTAL | SAMPLE MEASUREMENT | (0.3) | | | | |
| SOLIDS, TOTAL | PERMIT REQUIREMENT | | | | | |
| DISPENSED | SAMPLE MEASUREMENT | (0.0000) | | | | |
| DISPENSED | PERMIT REQUIREMENT | | | | | |
| EXPLOSION GROSS VALUE | SAMPLE MEASUREMENT | (0.0000) | | | | |
| EXPLOSION GROSS VALUE | PERMIT REQUIREMENT | | | | | |
| IRON, TOTAL | SAMPLE MEASUREMENT | (0.5 PDI) | | | | |
| SOLIDS, TOTAL | PERMIT REQUIREMENT | | | | | |
| EXPLOSION GROSS VALUE | SAMPLE MEASUREMENT | (0.0000) | | | | |
| OIL AND GREASE | PERMIT REQUIREMENT | | | | | |
| 0.3582 1 0 0 | SAMPLE MEASUREMENT | (0.0000) | | | | |
| EXPLOSION GROSS VALUE | PERMIT REQUIREMENT | | | | | |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | (0.0000) | | | | |
| DISPENSED | PERMIT REQUIREMENT | | | | | |
| 70295 1 0 0 | SAMPLE MEASUREMENT | (0.0000) | | | | |
| EXPLOSION GROSS VALUE | PERMIT REQUIREMENT | | | | | |
| 0.3582 0 0 0 | SAMPLE MEASUREMENT | (0.0000) | | | | |
| EXPLOSION GROSS VALUE | PERMIT REQUIREMENT | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | TELEPHONE: <u>1322-3510</u> | DATE: <u>3-5-95</u> |
| SEAN McCAFFERTY | | | | | | |
| MANUFACTURER/TECHNICAL SERVICES | | | | | | |
| TYPED OR PRINTED | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | |
| 000000/000/3 This is a 4-part form. | | | | | | |

THIS IS A SAMPLE UNLESS A VIOLATION OCCURRED. IT MUST BE MADE ANNUALLY.
 THIS IS A SAMPLE UNLESS A VIOLATION OCCURRED. IT MUST BE MADE ANNUALLY.
 THIS IS A SAMPLE UNLESS A VIOLATION OCCURRED. IT MUST BE MADE ANNUALLY.

NAME CONSOL COAL CO-UNDERGROUND
ADDRESS P O BOX 327
EUBERT
LOCATION ENERY
EUBERT STATE
UT 84522 U.S. POSTAGE PAID

U# 84522

MINOR

DISCHARGE NUMBER

DISCHARGE PERMIT NUMBER

- FINAL
DISCHARGE - SEDIMENT POND #6MONITORING PERIOD
YEAR MO DAY FROM 02 09 01 TO 02 09 30

NOTE: Read This Before You Fill Out This Form.

COMPLAINING THIS FORM.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---------------------|--------------------|--------------------|--------------------------|--------------------|----------------------|----------------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| PLOW RATE | SAMPLE MEASUREMENT | .207 | .368 | (.03) | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | Cont |
| ENPLUGENT GROSS VOLUME | SAMPLE MEASUREMENT | 3000.000 | 3000.000 | MGD | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | Flow |
| PH | SAMPLE MEASUREMENT | 7.2 | 7.2 | 7.2 | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg SD |
| ENPLUGENT GROSS VOLUME | SAMPLE MEASUREMENT | 5 | 5 | 5 | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| SUSPENDED | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| ENPLUGENT GROSS VOLUME | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| IRON, TOTAL | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| (AS FE) | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| OIL AND GREASE | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| ENPLUGENT GROSS VOLUME | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| DISSOLVED | SAMPLE MEASUREMENT | 0.1 | 0.1 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| 70295 | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| ENPLUGENT GROSS VOLUME | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| OIL AND GREASE | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| VISUAL | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| 84066 | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| SPECIATION, GROSS VOLUME | SAMPLE MEASUREMENT | 0 | 0 | MG/L | PERMIT REQUIREMENT | REPORT DATE 11/14/95 | REPORT DATE 11/14/95 | 0 | mg AS |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TYPED OR PRINTED | STEPHEN R. BETHANO | GENE LAGAN | STEPHEN R. BETHANO | GENE LAGAN | STEPHEN R. BETHANO | GENE LAGAN | TELEPHONE | DATE |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| DIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN. IF THERE IS A VISIBLE SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A | | | | | | | | | |
| NAME/ADDRESS (Include Facility Name/Location if Different) | STEPHEN R. BETHANO | GENE LAGAN | STEPHEN R. BETHANO | GENE LAGAN | STEPHEN R. BETHANO | GENE LAGAN | STEPHEN R. BETHANO | AREA NUMBER | OF |
| SAF Form 3520-1 Rev. 10/93 | 03582 | 03582 | 03582 | 03582 | 03582 | 03582 | 03582 | YEAR | 1 |
| Previous editions may be used. | | | | | | | | MO | |
| | | | | | | | | DAY | |

I certify under penalty of law that this document and all attachments were

prepared under my direction or supervision in accordance with a system designed

to assure that qualified personnel properly gather and evaluate the information

or those persons directly responsible for gathering the information, the system

submitted is to the best of my knowledge and belief, true, accurate, and complete.

I am aware that there are significant penalties for submitting false information,

including the possibility of fine and imprisonment for knowing violations.

Including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE

OFFICER OR AUTHORIZED AGENT

000797020703-1143

This is a 4-part form.
1

COMMITTEE NAME: COAL CO - UNDERGROUND
 NAME: CONSOLIDATED COAL COMPANY
 ADDRESS: P O BOX 527 EBBRY
 LOCATION: EBBRY
 ITIN: STEPHEN SEALING

NATIONAL POLLUTANT DISCHARGE CHARGE ELIMINATION SYSTEM (NPDES)
 MONITORING REPORT (DMR)

| | |
|------------|------------------|
| EF00022515 | PERMIT NUMBER |
| 0003 | DISCHARGE NUMBER |

FACILITY CONSOL. COAL CO - UNDERGROUND
 UT 84522

UT 84522

ATTN: STEPHEN SEALING

MONITORING PERIOD

| YEAR | MO | DAY | YEAR | MO | DAY |
|------|----|-----|------|----|-----|
| FROM | TO | | 02 | 08 | 01 |

P - FINAL

DISCHARGE - SEDIMENT POND #6

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EX. | FREQUENCY | SAMPLE TYPE |
|--|---------------------|---------|-------|--------------------------|---------|---------|------------|-----------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 110 | L/SEC | (03) | 0.00 | 0.00 | 0 | 0 | CONTINUOUS |
| EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 29.7 | L/SEC | (45.0) | 0.00 | 0.00 | 0 | 0 | CONTINUOUS |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 10000 | MG/L | (7.2) | 0.00 | 7.2 | (12) | 0 | CONTINUOUS |
| SUSPENDED | PERMIT REQUIREMENT | 10000 | MG/L | (7.2) | 0.00 | 7.2 | (12) | 0 | CONTINUOUS |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | 10000 | MG/L | (5) | 0.00 | 5 | (19) | 0 | CONTINUOUS |
| IRON, TOTAL (AS P.E.) | PERMIT REQUIREMENT | 10000 | MG/L | (0.1) | 0.00 | 0.1 | (19) | 0 | CONTINUOUS |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | 10000 | MG/L | (0.1) | 0.00 | 0.1 | (19) | 0 | CONTINUOUS |
| OIL AND GREASER | PERMIT REQUIREMENT | 10000 | MG/L | (0.001) | 0.00 | 0.001 | (19) | 0 | CONTINUOUS |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 10000 | MG/L | (0.001) | 0.00 | 0.001 | (19) | 0 | CONTINUOUS |
| EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 10000 | MG/L | (0.001) | 0.00 | 0.001 | (19) | 0 | CONTINUOUS |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 10000 | MG/L | (0) | 0.00 | 0.00 | (19) | 0 | CONTINUOUS |
| EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 10000 | MG/L | (0) | 0.00 | 0.00 | (19) | 0 | CONTINUOUS |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | |
| STEPHEN P. BROWN | DATE | | | | | | | | |
| MAURE GOLDMAN | DATE | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| OIL & GREASE BUGGIE BOSSING HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN IS A VISUAL SHEEN THEN 03562 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | |
| AREA NUMBER CODE | | | | | | | | | |
| TELEPHONE DATE | | | | | | | | | |
| 43286230102 09 27 | | | | | | | | | |
| PAGE OF 1 | | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. I based my inquiry on the person or persons who manage the system, or those persons directly responsible for gathering the information, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Q: What CONNECTION FOR 03562.
 EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

This is a 4-part form.
 00070/028703-114
 00070/028703-114

PERMITTEE NAME: **ESS Industrial Facility Name/Location (D/Green)**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved:
File No. 2040-0004

NAME: **COAL CO - UNDERGROUND**
ADDRESS: **P.O. BOX 527**
EVERY
ATTN: STEPHEN REILLY

PERMIT NUMBER

DISCHARGE NUMBER

LOCATION: **CONSOL CO - UNDERGROUND**
UT 84522

MONITORING PERIOD

| YEAR | MO | DAY | YEAR | MO | DAY |
|------|----|-----|------|----|-----|
| FROM | 02 | 07 | TO | 02 | 07 |

DISSCHARGE - SEDIMENT POND

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|--------------------------|--------------------|--------------------------|--------------------|--------------------|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.52 | (0.3) | PERMIT REQUIREMENT | 0.01 | PERMIT REQUIREMENT | 0 | 1/30 | flow REC. |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | SAMPLE MEASUREMENT | 0.01 | PERMIT REQUIREMENT | 0.01 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 00400 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | 0.01 | PERMIT REQUIREMENT | 0.01 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 5 | PERMIT REQUIREMENT | 5 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 00530 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FEB) | SAMPLE MEASUREMENT | 0.1 | PERMIT REQUIREMENT | 0.1 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT | 0.1 | PERMIT REQUIREMENT | 0.1 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 03582 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 2370 | PERMIT REQUIREMENT | 2370 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 70295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 0 | PERMIT REQUIREMENT | 0 | PERMIT REQUIREMENT | 0 | 1/30 | 1/30 | 1/30 |
| 00066 1 0 0 EFFLUENT GROSS VALUE NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | <i>Stephen R. Reilly</i> | TYPED OR PRINTED | DATE | TELEPHONE | AREA NUMBER | YEAR | MO | DAY |
| Comments and Explanation of Any Violations (Reference all attachments here) | | | | | | | | | |
| OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISUAL SHEEN IS PRESENT. IF THERE IS A VISUAL SHEEN THEN OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE W/A | | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment, for knowing violations.

This is a 4-part form.
PAGE 1
00077/020703-1143
EPA Form 3320-1 (Rev. 3/89) Previous editions may be used.

NAME CONSOL. COAL CC-UNDERGROUND
ADDRESS P O BOX 527
EENERY

UT 84522

DISCHARGE MONITORING REPORT (DMR)
(216)

OMB No. 2040-0004
Approval expires 05-31-98

FACILITY CONSOL. CCAL CC - UNDERGROUND
LOCATION EENERY
ATTN: STEPHEN BEHLING

PERMIT NUMBER
D70C2Z616

DISCHARGE NUMBER
003 A

F - FINAL
DISCHARGE - SPILLER ECNE 46

** NO DISCHARGE - SPILLER ECNE 46
NOTE: Read Instructions before completing this form.

| PARAMETER (32-37) | (3 Card Only) QUANTITY OR LOADING (46-53) | | | (4 Card Only) QUANTITY OR CONCENTRATION (46-53) | | | NO. EX (62-63) | FREQUENCY OF ANALYSIS (64-68) | SAMPLE TYPE (69-70) | | |
|--|--|----------------|----------------|--|-----------------------|----------------|-------------------|-------------------------------------|---------------------------|--------------|-----------------------|
| | YEAR (20-21) | MO. (22-23) | DAY (24-25) | YEAR (26-27) | MO. (28-29) | DAY (30-31) | | | | MINIMUM | AVERAGE |
| FLOW RATE | | | | SAMPLE MEASUREMENT | .349 | (03) | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| EFFLUENT GROSS VALUE REQUIREMENT | 00056 | 1 | 0 | PERMIT REPORT 30 DAY AVG. | DAILY | ED | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| SOLIDS, TOTAL | 00400 | 1 | 0 | SAMPLE MEASUREMENT | PERMIT REQUIREMENT | | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| SUSPENDED SOLIDS, TOTAL | 00530 | 1 | 0 | SAMPLE MEASUREMENT | PERMIT REQUIREMENT | | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| EFFLUENT GROSS VALUE REQUIREMENT | 01045 | 1 | 0 | SAMPLE MEASUREMENT | PERMIT REQUIREMENT | | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| SOLIDS, TOTAL (AS FE) | 03582 | 1 | 0 | SAMPLE MEASUREMENT | PERMIT REQUIREMENT | | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| EFFLUENT GROSS VALUE REQUIREMENT | 04066 | 1 | 0 | SAMPLE MEASUREMENT | PERMIT REQUIREMENT | | ***** | ***** | ***** | 0 | CONT. PERIOD MONTH |
| OIL AND GREASE | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| DISSOLVED SOLIDS, TOTAL | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| EFFLUENT GROSS VALUE REQUIREMENT | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| OIL AND GREASE | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| EFFLUENT GROSS VALUE REQUIREMENT | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| VISUAL | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| EFFLUENT GROSS VALUE REQUIREMENT | | | | | | | ***** | ***** | ***** | 0 | WEEKLY VISUAL |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | | TELEPHONE | DATE |
| STEPHEN R. BEHLING | | | | | | | | | | 435-286-2301 | 02/06/96 |
| GENERAL MINE FOREMAN | | | | | | | | | | AREA NUMBER | YEAR MO. DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here).

TDS IS LIMITED TO TWELVE TONS PER DAY FROM ALL CUFFAILS. TDS SHALL BE DETERMINED BY A VICK WEIGHTER
AVERAGING OF NINE DISCHARGES ON THE DAY OF SAMPLING.

EPA Form 3320-95) Previous editions may not be used. (REPLACES EPA FORM T- HICH MAY NOT BE USED.) 00247/991015-0534

3E 1 OF
3E 1

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 U.S.C. § 101 AND 33 U.S.C. § 1318. (Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.)

Stephen R. Behling

STEPHEN R. BEHLING
GENERAL MINE FOREMAN

John L. Schell

JOHN L. SCHELL
SIGNATURE OF PRINCIPAL EXECUTIVE
OFFICER OR AUTHORIZED AGENT

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME CONSOL. COAL C-UNDERGROUND
 ADDRESS P O BOX 527 ENERGY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 (2-16) 003-A
 PERMIT NUMBER

Form Approved.
 OMB No. 2040-0004
 Approval expires 05-31-90

LOCATION: UT 84522
 ATTN: STEPHEN BEHLING
 FACILITY CONSOL. COAL C - UNDERGROUND
 ENERGY

DISCHARGE MONITORING REPORT (DMR)
 (2-16) 070022616
 PERMIT NUMBER

F - FINAL DISCHARGE - SECTION EINEC 16

** NO LICENSING
 NOTE: Read Instructions before Completing this form.

| PARAMETER (32-37) | (3 Card Only) QUANTITY OR LOADING (46-59) | | | (4 Card Only) QUANTITY OR CONCENTRATION (46-61) | | | NO. OF EX SAMPLE | | | |
|---|--|------------------------|------------------------------|--|------------------------------|---|------------------|--------|-------------------|--------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | UNITS | | |
| FLOW RATE | SAMPLE MEASUREMENT | 343 | l (C3) | *** | *** | *** | 0 (1) | 0 (1) | 0 (1) | 0 (1) |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | PERMIT REQUIREMENT | REPORT 30000 LBS | PERIOD DAILY 14 H | *** | *** | *** | 0 (1) | 0 (1) | 0 (1) | 0 (1) |
| 00400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL | MEASUREMENT PERMIT REQUIREMENT | SAMPLE *** | PERMIT REQUIREMENT *** | 7.1 | *** | 7.1 | 0 (12) | 0 (12) | 0 (12) | 0 (12) |
| 00530 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | SUSPENDED PERMIT REQUIREMENT | SAMPLE *** | PERMIT REQUIREMENT *** | 5 | *** | 5 | 0 (15) | 0 (15) | 0 (15) | 0 (15) |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | MEASUREMENT PERMIT REQUIREMENT | SAMPLE *** | PERMIT REQUIREMENT *** | 5 | *** | 5 | 0 (15) | 0 (15) | 0 (15) | 0 (15) |
| 03582 1 0 0 EFFLUENT GROSS VALUE DISSOLVED | OIL AND GREASE SAMPLE MEASUREMENT PERMIT REQUIREMENT | *** | PERMIT REQUIREMENT *** | SEE NOTE 10 | *** | SEE NOTE 10 | 0 (15) | 0 (15) | 0 (15) | 0 (15) |
| 07029 1 0 0 EFFLUENT GROSS VALUE VISUAL | EFFLUENT GROSS VALUE SAMPLE MEASUREMENT PERMIT REQUIREMENT | *** | PERMIT REQUIREMENT *** | 2383 | *** | 2383 | 0 (15) | 0 (15) | 0 (15) | 0 (15) |
| 04066 1 0 0 EFFLUENT GROSS VALUE AVERAGE | DIL AND GREASE SAMPLE MEASUREMENT PERMIT REQUIREMENT | 0 | PERMIT REQUIREMENT 0 | *** | PERMIT REQUIREMENT *** | *** | 0 (15) | 0 (15) | 0 (15) | 0 (15) |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R-BEHLING SEN. MINE MANAGER TYPED OR PRINTED | I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of 6 months and 5 years.) | | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Stephen R-Behling SEN. MINE MANAGER | | | TELEPHONE DATE | |
| IDS IS LIMITED TO INVESTIGATIONS PER DAY FROM THE DATE OF SAMPLING. IDS SHALL BE DETERMINED BY A FIVE EIGHTY-FIVE AVERAGE OF ALL DISCHARGES ON THE DAY OF SAMPLING. | | | | | | | | | | |
| REPLACES EPA FORM 3320-1 (08-95) Previous editions may not be used. | | | | | | | | | | |
| PAGE 1 OF 1 | | | | | | | | | | |

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME CONSOL. COAL CC - UNDERGROUND
 ADDRESS P.O BOX 527
 BENERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR) (2-16)

LOCATION BENERY
 ADDRESS STEPHEN BEHLING

PERMIT NUMBER
 UT 84522
 UT 84522

DISCHARGE NUMBER
 003
 003

FACILITY CONSOL. COAL CC - UNDERGROUND
 LOCATION BENERY

PERMIT NUMBER
 003
 003

AFFIX: STEPHEN BEHLING
 5H

DISCHARGE NUMBER
 003
 003

| PARAMETER | (3 Card Only) QUANTITY OR LOADING (46-53) | | | QUANTITY OR CONCENTRATION (4 Card Only) (38-45) | | | NO. EX | FREQUENCY OF ANALYSIS (62-63) | SAMPLE TYPE (69-70) | | |
|---|--|---|------------------|---|------------------|----------------|------------------|-------------------------------------|---------------------------|---|--------------------|
| | YEAR (20-21) | MO. (22-23) | DAY (24-25) | YEAR (26-27) | MO. (28-29) | DAY (30-31) | | | | MAXIMUM | UNITS |
| LOW RATE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | AVERAGE 336 | MAXIMUM 336 | UNITS (63) | MINIMUM *** | AVERAGE *** | *** | 6 | CONTINUOUS MONITORING | | |
| 00056 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 7.1 | 7.1 | UNITS LITER/MIN | 5.5 | INSTANTANEOUS | 7.1 | 1/12 | 6248 | | |
| 00400 1 0 0 SOLIDS, TOTAL EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 5 | 5 | UNITS MILLIGRAM/LITER | 5 | DAILY AVERAGE | 5 | 1/15 | 6248 | | |
| 00530 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 0.2 | 0.2 | UNITS MILLIGRAM/LITER | 0.2 | DAILY MAXIMUM | 0.2 | 1/15 | 6248 | | |
| 01045 1 0 0 OIL AND GREASE EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | SEE Note 1.25 | SEE Note 1.25 | UNITS MILLIGRAM/LITER | SEE Note 1.25 | DAILY MAXIMUM | SEE Note 1.25 | 1/15 | 6248 | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 2392 | 2392 | UNITS MILLIGRAM/LITER | 2392 | DAILY MAXIMUM | 2392 | 1/15 | 6248 | | |
| 010295 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 0 | 0 | UNITS MILLIGRAM/LITER | 0 | DAILY MAXIMUM | 0 | 1/15 | 6248 | | |
| 04066 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT PERMIT REQUIREMENT | SEE Note 1.25 | SEE Note 1.25 | UNITS MILLIGRAM/LITER | SEE Note 1.25 | DAILY MAXIMUM | SEE Note 1.25 | 1/15 | 6248 | | |
| | | | | | | | | TELEPHONE | DATE | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN J. BEHLING GENERAL MANAGER | | I CERTIFY UNDER PENALTY OF PERJURY THAT I HAVE EXAMINED AND AM FAMILAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1318. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.) | | | | | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | |
| | | | | | | | | | | AREA NUMBER CODE | YEAR MO. DAY |

TDS IS LIMITED TO FIFTEEN TONS PER DAY FROM ALL OUTFALLS. TDS SHALL BE DETERMINED BY FIVE EIGHTEEN AVERAGE OF ALL DISCHARGES ON THE DAY OF SAMPLING.

(REPLACES EPA FORM 3320-08-95) Previous editions may not be used.

WHICH MAY NOT BE USED)

PARTICIPANT NAME ADDRESS & CITY
NAME CONSOL. COAL CO-UNDERGROUND
ADDRESS P O BOX 527 EMEY

NATIONAL POLLUTANT DISCHARGE MONITORING SYSTEM (NPDES)
(216) PERMIT NUMBER 003-A

Form A
ed.
OMB No. 40-0004
Approval expires 05-31-98

UT 64522

P - FINE

DISCHARGE - EFFLUENT PERMIT

NOTE: Read Instructions before completing this form.

FACILITY CONSOL. COAL CO - UNDERGROUND
LOCATION CITY UT 64522
ATTN: STEPHEN BEHLING

| PARAMETER (32-37) | MONITORING PERIOD | | | QUANTITY OR CONCENTRATION (4 Card Only) (38-45) | | | NO. EX (62-63) | FREQUENCY OF ANALYSIS (64-68) | SAMPLE TYPE (69-70) |
|---|--|-----------------|-----------------|---|-------------------|------------------|-------------------|-------------------------------------|---------------------------|
| | YEAR (20-21) | MO (22-23) | DAY (24-25) | FROM TO (26-27) | YEAR (28-29) | MO (30-31) | | | |
| FLOW RATE | SAMPLE MEASUREMENT (46-53) | AVERAGE .343 | MAXIMUM .343 | UNITS (46-61) | MINIMUM (1 03) | AVERAGE ***** | MAXIMUM ***** | UNITS | |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | PERMIT REPORT DAILY AVE. | DAILY AVE. | DAILY AVE. | ED | ***** | ***** | ***** | | 0 CONC/ TIME |
| 00400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL | SAMPLE MEASUREMENT PERMIT MEASUREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | CONC/ TIME |
| 00530 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT PERMIT REPORT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | CONC/ TIME |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT PERMIT REPORT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | CONC/ TIME |
| 03582 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT PERMIT REPORT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | CONC/ TIME |
| 0295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT PERMIT REPORT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | CONC/ TIME |
| 34066 1 0 0 EFFLUENT GROSS VALUE TYPED OR PRINTED | 0 REPORT REQUIREMENT | 0 | 0 | 1 | 1 | ***** | ***** | | CONC/ TIME |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE \$ 1518. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.) | | | | | | | | | |
| STEPHEN R. BEHLING Severak Nine Follement | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | |
| AREA NUMBER 435-286-2301 PHONE NUMBER 620326 DATE 03/26/2001 | | | | | | | | | |

TDS IS LIMITED TO TWELVE TONS PER DAY FROM ALL CULLELLS. TDS SHALL BE DETERMINED BY A FICK REIGHTER AVERAGE OF ALL DISCHARGES ON THE DAY OF SAMPLING.

FDA Form 2320.1 (M-98) Previous editions may not be used

10001 AREA 604-00004 Previous editions may not be used

PAGE ONE

PARTICIPANT
NAME CONSOL COAL CO - UNDERGROUND
ADDRESS P O BOX 527 ENERGY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
MONITORING REPORT (DWR) (17-9)
010022616
DISCHARGE NUMBER
PERMIT NUMBER

LOCATION: COAL CC - UNDERGROUND
UT 84522
ATTN: STEPHEN BEHLLING

UT 84522

FACILITY CONSOL. COAL CC - UNDERGROUND
F - FINAL DISCHARGE - SILENT ECRN #6

| PARAMETER (32-37) | MONITORING PERIOD | | | QUANTITY OR CONCENTRATION (38-45) | | | MAXIMUM (46-53) | AVERAGE (38-45) | MINIMUM (38-45) | YEAR MO DAY (26-27) | TO 02 01 (26-29) | MO DAY (26-29) | NO. EX (62-63) | FREQUENCY OF ANALYSIS (64-68) | SAMPLE TYPE (69-70) | | |
|--|---|-----------------------------|---------------------------|--------------------------------------|-------|-------|--------------------|--------------------|--------------------|------------------------------|---------------------------|----------------------|-------------------|-------------------------------------|--|---------------------|-------------------|
| | YEAR MO DAY (26-27) | FROM 02 01 (22-23) | TO 03 00 (30-31) | | | | | | | | | | | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | AVERAGE | MAXIMUM | UNITS | UNITS | UNITS | | | | | | | | | | | |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | SAMPLE REPORT PERMIT REQUIREMENT | .343 | 343 | (63) | | | | | | | | | | | | | |
| 00400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL | SAMPLE DAILY REPORT PERMIT REQUIREMENT | 7.1 | 7.1 | (63) | | | | | | | | | | | | | |
| 00530 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | SAMPLE DAILY REPORT PERMIT REQUIREMENT | 5 | 5 | (63) | | | | | | | | | | | | | |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE DAILY REPORT PERMIT REQUIREMENT | 0.1 | 0.1 | (63) | | | | | | | | | | | | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE DISSOLVED | SAMPLE DAILY REPORT PERMIT REQUIREMENT | 2459 | 2459 | (15) | | | | | | | | | | | | | |
| 0295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE DAILY REPORT PERMIT REQUIREMENT | 0 | 0 | (94) | | | | | | | | | | | | | |
| 34066 1 0 0 EFFLUENT GROSS VALUE TYPED OR PRINTED | SAMPLE DAILY REPORT PERMIT REQUIREMENT | TDS = 1 | TDS = 1 | (94) | | | | | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | | | | | | TELEPHONE | DATE | |
| TDS IS LIMITED TO FIFTEEN POUNDS PER DAY FROM ALL OUTFALLS. TDS SHALL BE DETERMINED BY A FIVE WEEKLY AVERAGE OF ALL DISCHARGES ON THE DAY OF SAMPLING. | | | | | | | | | | | | | | | | | |
| I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN; AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1318. (Penalties under these statutes may include fines up to \$10,000 and a maximum imprisonment of between 6 months and 5 years.) | | | | | | | | | | | | | | | STEPHEN R. BEHLLING GENERAL MANAGER TYPED OR PRINTED | 455-288-2301 | 02/02/26 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | | | | | | | STEPHEN R. BEHLLING GENERAL MANAGER TYPED OR PRINTED | AREA CODE NUMBER | YEAR MO DAY |

Form A
OMB No.
Approval expires 05-31-98

PERMITTEE NAME DDFRESS (Include Facility Name/Location if Different)
 NAME CONSOL - COAL CC-UNDERGROUND
 ADDRESS O BOX 527
 CITY EARRY

NATIONAL POLLUTANT DISCHARGE MONITORING REPORT (DMR) (77-19)
 (22-16) 003 #
 DISCHARGE NUMBER
 PERMIT NUMBER
 0T0022616
 UT 04522

FACILITY CONSOL - COAL CC - UNDERGROUND
 LOCATION CITY UT 64522
 ATTN: STEPHEN BEHLING

P - FINE

EISCHARGE - EFFLUENT ECNE #6

*** NO DISCHARGE
 (26-27) (28-29) (30-31)
 NOTE: Read Instructions before Completing this form.

| PARAMETER (32-37) | (3 Card Only) QUANTITY OR LOADING (46-53) | | | MONITORING PERIOD (4 Card Only) (46-53) | | | QUANTITY OR CONCENTRATION (54-61) | | | | |
|--|--|--------------|-----------------------|---|-----------------------|--------------|--------------------------------------|-------------------|-----------------------|-------------|-----------------------|
| | AVERAGE | MAXIMUM | UNITS | YEAR MO DAY | YEAR MO DAY | UNITS | MINIMUM | AVERAGE | MAXIMUM | UNITS | |
| SOLID RATE | SAMPLE MEASUREMENT | .343 | (C3) | PERIOD REPORT DATE | 01 | PCD | *** *** *** | *** *** *** | *** *** *** | 0.00 | |
| EFFLUENT GROSS VALUE SOLIDS, TOTAL | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 00056 1 0 0 | PERMIT REQUIREMENT | 000530 1 0 0 | PERMIT REQUIREMENT | 000400 1 0 0 | PERMIT REQUIREMENT | 01045 1 0 0 | PERMIT REQUIREMENT | 03582 1 0 0 | PERMIT REQUIREMENT |
| SUSPENDED SOLIDS, TOTAL | SAMPLE MEASUREMENT | 000530 1 0 0 | PERMIT REQUIREMENT | 000400 1 0 0 | PERMIT REQUIREMENT | 01045 1 0 0 | PERMIT REQUIREMENT | 03582 1 0 0 | PERMIT REQUIREMENT | 00056 1 0 0 | PERMIT REQUIREMENT |
| OIL AND GREASE | SAMPLE MEASUREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT |
| EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT |
| EFFLUENT GROSS VALUE VISUAL | SAMPLE MEASUREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT |
| EFFLUENT GROSS VALUE TYPED OR PRINTED | SAMPLE MEASUREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT | 00066 1 0 0 | PERMIT REQUIREMENT |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING SEVERAL NINE FOREMAN | | | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen R. Behling</i> | | | | | | | | | | | |
| TDS IS LIMITED TO TWELVE TONS PER DAY FROM ALL CUFFAILS. TDS SHALL BE DETERMINED BY A FINE KEELHELD AVERAGE OF ALL DISCHARGES ON THE DAY OF SAMPLING. | | | | | | | | | | | |
| TELEPHONE DATE | | | | | | | | | | | |
| AREA NUMBER YEAR MO DAY | | | | | | | | | | | |

1 CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN, AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1318. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-2301
Fax: (435) 286-2301

January 28, 2004

Mr. Harry Campbell, P.E.
Environmental Engineer
Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
December 2003.

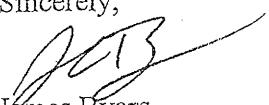
Dear Mr. Campbell:

Please find enclosed a copy of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of December 1st, 2003 through December 31st, 2003.

Outfalls 001, 002, 004, 005, 006, 007, 008, and 009 did not discharge during the reporting period. Discharge Monitoring Reports for these outfalls are designated as "No Discharge".

Outfall 003 discharged, due to pump maintenance problems the pump did not run the last half of the month. Therefore, samples were not taken. As we had discussed. Please call so that we can discuss reporting that discharge on the January DMR's. If you have any questions or concerns, please feel free to contact me at (435) 286 - 3509.

Sincerely,


James Byars
Engineering Technician

PERMITTING NAME/ADDRESS (include Facility Name/Location if Different)
 NAME COAL CO.
 ADDRESS P.O. BOX 527
 CITY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

Form Approved:
 OMB No. 2000-0004

NAME COAL CO. - ON-GROUND
 LOCATION ENERGY FROM 84522
 ATTN: SPDRMN. MELITA

PERMIT NUMBER
 11202645
 PERMIT NUMBER
 003

U2 84522

U2 84522

DISCHARGE - PHYSICAL

DISCHARGE - SPECIAL

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. FREQUENCY OF EX. ANALYSIS | SAMPLE TYPE |
|--|--|----------------|--------------------|--------------------|--------------------------|----|-----|---------|-------------------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | YEAR | MO | DAY | MAXIMUM | | |
| FLOW RATE | SAMPLE MEASUREMENT | 021101 0227.01 | (03) | PERMIT REQUIREMENT | | | | | | |
| GROSS SOLIDS, TOTAL | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| SUSPENDED SOLIDS, TOTAL | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED SOLIDS, TOTAL | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED SOLIDS, AS PB | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED SOLIDS, GRASS | SAMPLE MEASUREMENT | 03382 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED GROSS VALUATION | SAMPLE MEASUREMENT | 03385 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED OILS | SAMPLE MEASUREMENT | 70295 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISOLVED OIL AND GREASE | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| GROSS VALUATION | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DISCHARGE GROSS VALUATION | SAMPLE MEASUREMENT | 00000 0 0 | PERMIT REQUIREMENT | | | | | | | |
| DOCUMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the fine and imprisonment for knowing violations. | | | | | | | | | |
| STANISLAV B. BENEK Stanislav Beneck | <i>Stanislav Beneck</i> Signature of Principal Executive Officer or Authorized Agent | | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | | |
| TELEPHONE | 435 228-3502 | | | | | | | | | |
| DATE | 04/01/2012 | | | | | | | | | |
| AREA NUMBER | 1 | | | | | | | | | |
| AREA CODE | 2 | | | | | | | | | |
| YEAR | 2012 | | | | | | | | | |
| MO | 04 | | | | | | | | | |
| DAY | 1 | | | | | | | | | |

THIS IS A 4-PART FORM.
 PART 1 OF 4
 THIS FORM 3320-1 (Rev. 12/1/93) PREVIOUS EDITIONS MAY BE USED.

THIS IS A VISUAL INSPECTION FORM. IT WILL BE SUBMITTED UNLESS A VISUAL INSPECTION IS NOT POSSIBLE. IN CASE THIS IS NO VISUAL INSPECTION IS MADE, THE INFORMATION SUBMITTED IS, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE FINE AND IMPRISONMENT FOR KNOWING VIOLATIONS.

THIS IS A 4-PART FORM.
 PART 1 OF 4
 THIS FORM 3320-1 (Rev. 12/1/93) PREVIOUS EDITIONS MAY BE USED.

PERMITTEE NAME/ADDRESS (Provide Facility Name/Location if Differing)
 NAME CWS COAL CO-UNDERGROUND
 ADDRESS P O BOX 527
 CITY ERIE
 STATE: PA ZIP CODE: 16522

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

Form Approved.
 No. 2040-0004

DISCHARGE NUMBER
 1100022616
 PERMIT NUMBER
 02 04522

MONITORING PERIOD
 FROM 03 01 TO 03 31
 YEAR MO DAY
 MAXIMUM DYSCHARGE - SEDIMENT POND #6
 MINIMUM DYSCHARGE - SEDIMENT POND #6
 NOTE: Read Instructions before completing this form.

| PARAMETER | QUALITY OR LOADING | | | | MAXIMUM | AVERAGE | MINIMUM | UNITS | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|---|-----------------------------|------------|-------------|-----------|---------|-------|--------|-----------------------|-------------|
| | YEAR | MO | DAY | TO | | | | | | | |
| SOIL & RUST PERMIT GROSS VALUE PPM | SAMPLE MEASUREMENT | 355.562 | (03) | | | | | | 0 | 1/31 | GRAB |
| SOILS, TOTAL SUSPENDED PERMIT GROSS VALUE PPM | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| SOIL AND GRASS PERMIT GROSS VALUE PPM | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| SOIL AND GRASS PERMIT GROSS VALUE PPM | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| SOIL AND GRASS PERMIT GROSS VALUE PPM | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| SOIL AND GRASS VISUAL PERMIT GROSS VALUE PPM | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| SOIL & GRASS SAMPLE TYPED OR PRINTED | PERMIT REQUIREMENT SAMPLE MEASUREMENT | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING MICHAEL FOREMAN | NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING MICHAEL FOREMAN | TELEPHONE 435 766-3502 | DATE 11 26 | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen R. Behling</i> | AREA NUMBER 435 766-3502 | YEAR 03 | MONTH 11 | DAY 26 | | | | | |

This is a 4-part form.
 00043 / 32070-142
 EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.
 03/82 MUST BE SUBMITTED BY AUG 24
 THIS FORM IS FOR USE IN
 CONSTRUCTION PERIODS.

PERMITTING NAME/ADDRESS (Inside Facility Name/Location if Different)
NAME CONSOLO COAL CO-UNDERGROUND
ADDRESS P.O. BOX 527

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0304

WASTEWATER
LOCATION: COAL CO - UNDERGROUND
APPN: 32045222 UP 84522
REF ID: 32045222 DATE: 07-34522

DISCHARGE NUMBER
PERMIT NUMBER
002-A

DISCHARGE PERIOD
FROM 03 08 01 TO 03 09 10
NOTE: Read instructions before completing this form.

PARAMETER

| PARAMETER | QUALITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE | |
|---------------------------------------|--------------------|----------|--------|---------|--------------------------|----|-----|---------|--------|-----------------------|-------------|---------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | YEAR | MO | DAY | MAXIMUM | UNITS | | | |
| POLY. RAPID SAMPLE MEASUREMENT | 446 | 446 | (93) | | | | | | | 0 | Cont. | FLOW RECORDER |
| REF ID: 32045222 PERMIT REQUIREMENT | | | | | | | | | | | | MEASURE |
| 011 REFRIGERANT GROSS VARIATION | SAMPLE MEASUREMENT | 7.7 | | | | | | | | | | TEST |
| 010490 1 0 0 SEDIMENT GROSS VARIATION | PERMIT REQUIREMENT | | | | | | | | | | | TEST |
| SOLID, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 5 | | | | | | | | 0 | 1/30 | GROSS |
| 00530 1 0 0 SEDIMENT GROSS VARIATION | PERMIT REQUIREMENT | | | | | | | | | | | TEST |
| LIPID, TOTAL (AS %) | SAMPLE MEASUREMENT | 51 | | | | | | | | 0 | 1/30 | GROSS |
| 01045 1 0 0 REFUGIATE GROSS VARIATION | PERMIT REQUIREMENT | | | | | | | | | | | TEST |
| OIL AND GREASE | SAMPLE MEASUREMENT | SEE NOTE | | | | | | | | 0 | 4/30 | WEIGHT |
| 03562 1 0 0 REFUGIATE GROSS VARIATION | PERMIT REQUIREMENT | | | | | | | | | | | TEST |
| SOLID, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 2572 | | | | | | | | 0 | 1/30 | GROSS |
| 01043 1 0 0 EFFLUENT GROSS VARIATION | PERMIT REQUIREMENT | | | | | | | | | | | TEST |
| VISUAL | SAMPLE MEASUREMENT | 0 | (94) | | | | | | | 0 | 4/30 | WEIGHT |
| 04060 1 0 0 EFFLUENT GROSS VARIATION | PERMIT REQUIREMENT | 251 | | | | | | | | | | TEST |

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

STEPHEN E. BEHNKE
MINE FORMAN

TYPED OR PRINTED

TELEPHONE DATE

1857063502 03 10 28

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

11L3 GRASS 8466 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SEWER IS IN VISIBLE SEWER THIS
03502 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE WHERE IT'S NO VISUAL, OR ELSE THE
DO NOT USE FOR U 3302.) Previous editions may be used.

This is a 4-part form.
PA 1
EPA Form 320-1 (Rev. 10/27/93-2143

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE
OFFICER OR AUTHORIZED AGENT

AREA NUMBER

YEAR

MONTH

DAY

PENITENTIARY
NAME CONSON COAL CO-UNDERGROUND
ADDRESS P.O. BOX 527

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE REPORT (DRA)

C No. 2040-0004

LOCATION: MURPHREE BUILDING
APN: 520-020-204-200-0001
UNIT # 84522

PERMIT NUMBER
NPDN 02615
DISCHARGE NUMBER

FACILITY CONSOL. COAL CO - UNDERGROUND

DISCHARGE PERMIT NUMBER
U# 84522

MONITORING PERIOD
FROM 03 TO 03 DAY

TO 08 DAY

YEAR 03

MONTH 08

DAY 31

MONITORING PERIOD

QUALITY OR CONCENTRATION

NO. OF ANALYSIS

SAMPLE TYPE

| PARAMETER | QUANTITY OR LOADING | | QUALITY OR CONCENTRATION | | | | NO. OF ANALYSIS | SAMPLE TYPE |
|--|---|---------|--------------------------|-----------------------|---------|---------|-----------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.433 | (0.3) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| GROSS GROSS VALUE | SAMPLE MEASUREMENT | 0.433 | (0.3) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| PH | SAMPLE MEASUREMENT | 8.5 | (8.5) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.0400 1 0 0 | SOLID TOTAL SUSPENDED | 0.0400 | (0.0400) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.030 1 0 0 | PERFLUENT GROSS VALUE | 0.030 | (0.030) | SOLID TOTAL SUSPENDED | | | | FLOW RECORD |
| 0.045 1 0 0 | SOLID TOTAL SUSPENDED | 0.045 | (0.045) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.350 1 0 0 | PERFLUENT GROSS VALUE | 0.350 | (0.350) | SOLID TOTAL SUSPENDED | | | | FLOW RECORD |
| 0.295 1 0 0 | OIL AND GREASE | 0.295 | (0.295) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.350 1 0 0 | PERFLUENT GROSS VALUE | 0.350 | (0.350) | OIL AND GREASE | | | | FLOW RECORD |
| 0.350 1 0 0 | SOLID TOTAL SUSPENDED | 0.350 | (0.350) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.295 1 0 0 | DISOLVED OIL AND GREASE | 0.295 | (0.295) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.350 1 0 0 | PERFLUENT GROSS VALUE | 0.350 | (0.350) | SOLID TOTAL SUSPENDED | | | | FLOW RECORD |
| 0.350 1 0 0 | OIL AND GREASE | 0.350 | (0.350) | PERMIT REQUIREMENT | | | | FLOW RECORD |
| 0.350 1 0 0 | PERFLUENT GROSS VALUE | 0.350 | (0.350) | OIL AND GREASE | | | | FLOW RECORD |
| NAME/ TITLE OF PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | |
| STEPHEN BEHRENG | <i>Stephen Behreng</i> | | | | | | | |
| MINE FOREMAN | This is a 4-part form. | | | | | | | |
| TYPED OR PRINTED | DATE | | | | | | | |
| DOCUMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | TELEPHONE | | | | | | | |
| 0463 GREASE 84060 D05N 2 HAVE TO BE SAMPLED UNLESS A VISUAL SHEET IS SUBMITTED BY NOV 10. THE SAMPLE MUST BE LESS THAN 10. IN CASE THERE IS A VISUAL SITE & QUALITY INDICATE N/A | 1435 286-3502 | | | | | | | |
| NAME/ TITLE OF PRINCIPAL EXECUTIVE OFFICER | AREA NUMBER | | | | | | | |
| STEPHEN BEHRENG | YEAR | | | | | | | |
| MINE FOREMAN | MO | | | | | | | |
| TYPED OR PRINTED | DAY | | | | | | | |

PERMITTING NAME/ADDRESS (Institute Facility Name/Location if Different)
 NAME CONSOL COAL CO. UNDERGROUND
 ADDRESS P.O. BOX 524 BARRY

NATIONAL POLLUTANT ELIMINATION SYSTEM (NPDES)
 DISCHARGE REPORT (D/R)

PERMIT NUMBER
 100-35055
 04522

FACILITY CONSOL COAL CO - UNDERGROUND
 LOCATION BARRY
 APPLICANT STEPHEN MCGILLING

MONITORING PERIOD
 FROM 03 07 TO 03 07
 YEAR MO DAY
 03 07 03 07

DISCHARGE NUMBER
 043286

NOTE: Read Instructions Before Completing This Form.

| PARAMETER | QUALITY OR LOADING | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|---------------|-------|---------|---|-----------------------|---------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.43286 (0.3) | DAY | 0.3 | | 0 | COUNT |
| DOSS 1 0 0 SUSPENDED SOLIDS | PERMIT REQUIREMENT | | | | | | FLOW RECORDER |
| SP 1 0 0 SUSPENDED GRASS | SAMPLE MEASUREMENT | 8.5 | DAY | 8.5 | 1 1/3 | 0 | 1/31 SIGHT |
| 00400 1 0 0 PERMIT GRASS | PERMIT REQUIREMENT | | | | | | 1/31 SIGHT |
| SOLIDS, TOTAL SUSPENDED SUSPENDED GRASS | SAMPLE MEASUREMENT | 5 | DAY | 5 | (2) | 0 | 1/31 GRAB |
| 10045 1 0 0 PERMIT GRASS | PERMIT REQUIREMENT | | | | | | 1/31 SIGHT |
| 10045 1 0 0 PERMIT GRASS | SAMPLE MEASUREMENT | 0.68 | DAY | 0.68 | (1) | 0 | 1/31 GRAB |
| 03582 1 0 0 PERMIT GRASS | PERMIT REQUIREMENT | | | | | | 1/31 SIGHT |
| 10045 1 0 0 PERMIT GRASS | SAMPLE MEASUREMENT | 2396 | DAY | 2396 | (1) | 0 | 1/31 GRAB |
| 70295 1 0 0 PERMIT GRASS | PERMIT REQUIREMENT | | | | | | 1/31 SIGHT |
| 03582 1 0 0 PERMIT GRASS | SAMPLE MEASUREMENT | 0 | DAY | 0 | (1) | 0 | 1/31 VISUAL |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. MCGILLING | COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | TELEPHONE DATE | | |
| | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering this information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT STEPHEN R. MCGILLING | | |
| | | | | | AREA NUMBER 105-006-3502 | YEAR 03 | MONTH 03 |
| | | | | | CODE 00000 | DAY 03 | |

THIS IS A 4-PART FORM.
 THIS IS PART 3-143.
 THIS IS THE 3RD EDITION (Rev. 3/99). Previous editions may be used.

PERMITTEE NAME/ADDRESS (Facility Name/Location if different)
NAME COAL CO-UNDERGROUND
ADDRESS P O BOX 527

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE NUMBER P-103

Form Approved:
No. 2040-0004

LOCATION/KEY UT 84522

NAME: STEPHEN BENNING

PERMIT NUMBER P 0002516
FROM 03/06/01 TO 03/06/03

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|----------------|-----------------|---------|--------------------------|---------|-------|---|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVG | MAXIMUM | UNITS | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | .840 | .957 | (03) | 7.0 | 7.0 | (2.2) | 0 | CONT. | Flow meter | |
| 00056 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | 0 | 0 | 0 | |
| 00057 GROSS VALUE | SOLID TOTAL | | | | | | | | | | |
| PA 00400 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFUSENT GROSS VALUE | SUSPENDED | | | | | | | | | | |
| 00030 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| SOLIDS, TOTAL | PERMIT REQUIREMENT | | | | | | | | | | |
| 00045 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFLUXE GROSS VALUE | IRON, TOTAL | | | | | | | | | | |
| 01045 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFLUXE GROSS VALUE | OIL AND GREASE | | | | | | | | | | |
| 03532 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFLUXE GROSS VALUE | SOLIDS, TOTAL | | | | | | | | | | |
| 03532 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| DISCHARGED | PERMIT REQUIREMENT | | | | | | | | | | |
| 10295 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFLUXE GROSS VALUE | OIL AND GREASE | | | | | | | | | | |
| 04066 1 0 0 PERMIT REQUIREMENT | SAMPLE MEASUREMENT | | | | | | | | | | |
| REFLUXE GROSS VALUE | PERMIT REQUIREMENT | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | STEPHEN BENNING | SENIOR FOREMAN | STEPHEN BENNING | NO. 0 | 1 | 1 | 0 | 1 | 1 | 1 | 1 |
| TYPED OR PRINTED | STEPHEN BENNING | SENIOR FOREMAN | STEPHEN BENNING | NO. 0 | 1 | 1 | 0 | 1 | 1 | 1 | 1 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | | | |
| OIL & GREASE 04066 DOESN'T HAVE TO BE STANDED UNLESS A VISUAL SURVEY |  SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Stephen Benning SENIOR FOREMAN DATE 03/03/03 AREA NUMBER CODE 125-288-3502 03 07 31 | | | | | | | | | | |
| 03532 MUST BE MEASURED IN USE THAN 10. THE CASE IS NO VISUAL SURVEY |  SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Stephen Benning SENIOR FOREMAN DATE 03/03/03 AREA NUMBER CODE 125-288-3502 03 07 31 | | | | | | | | | | |

OIL & GREASE 04066 DOESN'T HAVE TO BE STANDED UNLESS A VISUAL SURVEY
 03532 MUST BE MEASURED IN USE THAN 10. THE CASE IS NO VISUAL SURVEY
 DUE TO THE FACT THAT 10 IS 2 OR 3 OR 30.
 PA Form 3320-1 (Rev. 3/99) Previous editions may be used.

1

03/03/03 / 03/03/03-4 part form.
 PAGE OF 1

PERMITTEE NAME: RESS (Indicates Facility Name/Location (D9Form))
 NAME: CONSOL. COAL CO-UNDERGROUND
 ADDRESS: P O BOX 527
 CITY: EMMETT
 STATE: IDAHO

NATIONAL POLLUTANT CHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

| | | | |
|-------------------|-------------------|----|----------|
| PERMIT NUMBER | NPDES 15 | | |
| DISCHARGE NUMBER | 1 | | |
| MONITORING PERIOD | YEAR MO DAY | | |
| FROM | 03 05 01 | TO | 03 05 31 |

FACILITY CONSOL. COAL CO - UNDERGROUND
 LOCATION EMMETT
 ATTN: SPERGEN SIGHTINGS
 U# 84522

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---------------------|-------------|--------|--------------------------|---------|---------|---------------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLSS NAME | SAMPLE | MEASUREMENT | (43) | PERMIT REQUIREMENT | | | | | |
| SOLIDS, TOTAL GROSS VALUE | SAMPLE | MEASUREMENT | 140 | PERMIT REQUIREMENT | | | | | |
| OIL AND GREASE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| SOLIDS, TOTAL | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| SUSPENDED | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| OIL AND GREASE, VARIOUS | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| TOTAL, (AS FR) | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| OILS, TOTAL GROSS VALUE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| OIL AND GREASE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| SOLIDS, TOTAL GROSS VALUE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| DISSEYED | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| SOLIDS, TOTAL GROSS VALUE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| OIL AND GREASE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| VISUAL | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| APPULUM, GROSS VALUE | SAMPLE | MEASUREMENT | 10 | PERMIT REQUIREMENT | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | TELEPHONE | DATE | |
| <i>Scott McCom</i> | | | | | | | <i>123-456-0987</i> | 05 | 06 |
| TYPED OR PRINTED | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Preference of attachments here) | | | | | | | | | |
| <p>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.</p> <p>I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</p> | | | | | | | | | |
| <p>OIL & GREASE 84000 DORSW I HAVE TO BE SAMPLED UNLESS A VISIT IS MADE. 03082 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE WORKING TO 10. THE INDICATED AREA NUMBER FOR U3582.</p> | | | | | | | | | |
| <p><i>Scott McCom</i></p> | | | | | | | | | |
| <p>SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT</p> | | | | | | | | | |
| <p>AREA NUMBER YEAR MO DAY</p> | | | | | | | | | |

This is a 4-part form.

PERMITTING NAME
CONTRACTOR COAL CO-UNDERGROUND
ADDRESS P O BOX 527
BERRY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE PERMITTING REPORT (D/P)

Form Approved.
IB No. 2040-0004

UT 84522
LOCATION: COAL CO - UNDERGROUND
ATTN: STEPHEN BEILING

110022646
DISCHARGE NUMBER
0103 4

UT 84522
FROM 03/04/01 TO 03/04/01
MONITORING PERIOD

P - FINAL
DISCHARGE - STORMWATER #6
*** NO DISCHARGE ***
NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|----------------------|---------|---------|--------------------|---|---------|-------|--|--------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | UNITS | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.67 | (0.3) | PERMIT REQUIREMENT | 0.67 | MGD | | | | 1/30 | Grab |
| 00056 1 0 0 EFFLUENT GROSS VALUE PK | SAMPLE MEASUREMENT | 7.9 | | PERMIT REQUIREMENT | 7.9 | | | | | 1/30 | Grab |
| 00400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 5 | | PERMIT REQUIREMENT | 5 | | | | | 1/30 | Grab |
| 00530 1 0 0 EFFLUENT GROSS VALUE LIQUID, TOTAL (AS PB) | SAMPLE MEASUREMENT | 25 | | PERMIT REQUIREMENT | 25 | | | | | 1/30 | Grab |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT | 0.0 | | PERMIT REQUIREMENT | 0.0 | | | | | 1/30 | Grab |
| 03582 1 0 0 EFFLUENT GROSS VALUE DISSOLVED | SAMPLE MEASUREMENT | 2625 | | PERMIT REQUIREMENT | 2625 | | | | | 1/30 | Visual |
| 70295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 0 | (94) | PERMIT REQUIREMENT | 0 | | | | | 1/30 | Visual |
| 04066 1 0 0 EFFLUENT GROSS VALUE TYPED OR PRINTED | SAMPLE MEASUREMENT | 0 | | PERMIT REQUIREMENT | 0 | | | | | 1/30 | Visual |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | <i>John C. Lewis</i> | | | | TELEPHONE DATE | | | | 135 202 3567 | 03 5 27 | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER TYPED OR PRINTED | <i>John C. Lewis</i> | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | AREA NUMBER | YEAR | MO DAY |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

OIL & GREASE 04066 DOES NOT HAVE TO BE SAMPLED UNLESS A VISUAL SURVEY IS A VISIBLE SIGHT. IF THERE IS A VISUAL SURVEY THIS FORM IS A VISIBLE SURVEY.

05582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
04066 CONCENTRATION FOR D3562.

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

00086/0263567 This is a 4-part form.

PAGE 1

PARTICULATE NAME/ADDRESS (Trade Facility Name/Location if Different)
 NAME CONSC COAL CO-UNDERGROUND
 ADDRESS P O BOX 527
 CITY EMBRAY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

DISCHARGE NUMBER 00022615
 PERMIT NUMBER

FACILITY CONSC. COAL CO - UNDERGROUND
 LOCATION EMBRAY
 ATTN: STEPHEN SPERLING

FROM 04/05/22
 TO 04/13/22
 YEAR MO DAY

P - FINAL
 DISCHARGE - SEWAGE POND #6
 NOTE: NO DISCHARGE - SEWAGE POND #6
 READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

| PARAMETER | QUALITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE | | | | | | | | |
|---|--------------------|--------------------|-------|--------------------------|---|---------|--------|-----------------------|-------------|--|--|--|--|--|--|--|--|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | | | | | | | | | |
| PLATE COUNT | SAMPLE MEASUREMENT | (03) | | | | | | | | | | | | | | | |
| OIL AND GREASE | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| PH | SAMPLE MEASUREMENT | (03) | | | | | | | | | | | | | | | |
| 00400 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | (12) | | | | | | | | | | |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | (03) | | | | | | | | | | | | | | | |
| 00530 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| CHRON, TOTAL LAS P2 | SAMPLE MEASUREMENT | (03) | | | | | | | | | | | | | | | |
| 01045 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| OIL AND GREASE EXPLODING GROSS VARIATION | SAMPLE MEASUREMENT | (03) | | | | | (19) | | | | | | | | | | |
| 03582 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | (03) | | | | | | | | | | | | | | | |
| 70295 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | (94) | | | | | | | | | | | | | | | |
| 04066 1 0 0 EXPLODING GROSS VARIATION | PERMIT REQUIREMENT | (03) | | | | | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | | | | | | | | | |
| SETH MCLOFT | | (135) 358-357203 | | | TELEPHONE DATE | | | 1/1/1 | | | | | | | | | |
| MANAGER OF ENVIRONMENTAL SERVICES | | <i>Seth McLoft</i> | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | AREA NUMBER | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | | | | | | | | | |
| OIL & GREASE 04066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISUAL IS A VISUAL SIGHTED THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A TYPED OR PRINTED | | | | | | | | | | | | | | | | | |

Comments and explanations of any violations (Reference all attachments here)

OIL & GREASE 04066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISUAL IS A VISUAL SIGHTED THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
TYPED OR PRINTED

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

This is a 4-part form.
 30035/0237/3-114

POLLUTANT NAME / TSS (Total Suspended Solids)
NAME CIMA COAL COMPANY
ADDRESS P O BOX 5277

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE REPORT (DNR)

| | |
|------------------|--|
| PERMIT NUMBER | |
| 000123456 | |
| DISCHARGE NUMBER | |
| 000123456 | |

BT-A4522

FACILITY ADDRESS: COAL CO - UNDERGROUND
LOCATION: U2 84522

TYPE OF REPORT: REGULATORY

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. SAMPLE | FREQUENCY OF ANALYSIS | EX | TYPE | |
|--|---------------------|---------|---------------------------|---------|--------------------------|----|-----|---------|------------|-----------------------|----|--------------|------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | YEAR | MO | DAY | MAXIMUM | UNITS | | | | |
| TOTAL SOLIDS, GROSS | 4.0 | 0 | SAMPLE MEASUREMENT | (0.3) | 03 | 02 | 01 | 03 | 0.2 | 4.0 | 1 | WATER | |
| TOTAL SULFATE, GROSS | 3.0 | 0 | SAMPLE PERMIT REQUIREMENT | | 01 | 02 | 03 | 01 | 0.2 | 3.0 | 1 | WATER | |
| TOTAL CHLORIDE, GROSS | 1.0 | 0 | SAMPLE MEASUREMENT | | 04 | 02 | 01 | 04 | 0.2 | 1.0 | 1 | WATER | |
| TOTAL BOD5, GROSS | 0.4000 | 0 | SAMPLE PERMIT REQUIREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.4000 | 1 | WATER | |
| TOTAL SULFIDE, GROSS | 0.5530 | 1.0 | SAMPLE MEASUREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.5530 | 1 | WATER | |
| TOTAL PHOSPHATE, GROSS | 1.0 | 0 | SAMPLE PERMIT REQUIREMENT | | 04 | 02 | 01 | 04 | 0.2 | 1.0 | 1 | WATER | |
| TOTAL NITRATE, GROSS | 1.0 | 0 | SAMPLE MEASUREMENT | | 04 | 02 | 01 | 04 | 0.2 | 1.0 | 1 | WATER | |
| TOTAL AMMONIA-N, GROSS | 0.5032 | 1.0 | SAMPLE PERMIT REQUIREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.5032 | 1 | WATER | |
| TOTAL BOD5, PERIOD | 0.1253 | 0.1253 | SAMPLE MEASUREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.1253 | 1 | WATER | |
| TOTAL SUSPENDED SOLIDS, GROSS | 4.1 | 0 | SAMPLE PERMIT REQUIREMENT | | 04 | 02 | 01 | 04 | 0.2 | 4.1 | 1 | WATER | |
| TOTAL SULFIDE AND GRASS | 0.0506 | 0.1 | SAMPLE PERMIT REQUIREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.0506 | 1 | WATER | |
| TOTAL SUSPENDED SOLIDS, PERIOD | 0.1253 | 0.1253 | SAMPLE MEASUREMENT | | 04 | 02 | 01 | 04 | 0.2 | 0.1253 | 1 | WATER | |
| Comments and Explanation of Any Violations (Reference of attachments here) | | | | | | | | | | | | | |
| SP-14-151207 | | | | | | | | | | | | | |
| SP-14-151207-127208 | | | | | | | | | | | | | |
| SP-14-151207-127208-SP-14-151207 | | | | | | | | | | | | | |
| TYPE OR PRINTED | | | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | | | | | |
| NOTE: I, GREGORY BROWN, DOCKS, UNTIL 2013 AND IS A VICTIM OF THIS SKIN CANCER. | | | | | | | | | | | | | |
| I, GREGORY BROWN, WAS EXPOSED TO MUSTARD GAS IN 1940 IN CAMDEN, NEW JERSEY. | | | | | | | | | | | | | |
| I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | | | | | | |
| ATTACHMENTS | | | | | | | | | | | | TELEPHONE | DATE |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | | | | 423-786-3567 | 12/14/2018 |
| | | | | | | | | | | | | AREA NUMBER | 0 |
| | | | | | | | | | | | | AREA CODE | 1 |
| | | | | | | | | | | | | YEAR | 1 |
| | | | | | | | | | | | | MO | 1 |
| | | | | | | | | | | | | DAY | 1 |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who furnished the information, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference of attachments here)

This is a grossly inaccurate report. It shows no violation of NPDES requirements. In fact, it shows a significant reduction in all parameters from previous reporting periods.

PARTICULATE NAME/AS
NAME CONSOL COAL COMPANY
ADDRESS P.O. BOX 527
PERMIT NUMBER U.P. 04522

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
WATER POLLUTION DISCHARGE REPORT (DMR)

PERMIT NUMBER 1100022615
DISCHARGE NUMBER 001

FACILITY CONSOL COAL CO - UNDERGROUND
LOCATION MURRAY COAL - UNDERGROUND
ADDRESS P.O. BOX 527
PERMIT NUMBER U.P. 04522

MONITORING PERIOD
FROM 03/01/01 TO 03/01/01
YEAR MO DAY

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSES | SAMPLE TYPE |
|--|---|---------|-------|--------------------------|---------|---------|-----------------|------------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| PLUG SAMPLES | SAMPLE MEASUREMENT | (03) | PPM | 0.000 | 0.000 | 0.000 | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | PERMIT REQUIREMENT | | | | | | | |
| PA 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| SOLIDS, TOTAL SUBMITTED | PERMIT REQUIREMENT | | | | | | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| LEAD, TOTAL SUBMITTED | PERMIT REQUIREMENT | | | | | | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| CHLORIDE, TOTAL SUBMITTED | PERMIT REQUIREMENT | | | | | | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| IRON, TOTAL SUBMITTED | PERMIT REQUIREMENT | | | | | | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| SILICA, TOTAL SUBMITTED | PERMIT REQUIREMENT | | | | | | | |
| 0.000 1 0 0 PERMIT GROSS VALUE | SAMPLE MEASUREMENT | 0.000 | PPM | 0.000 | 0.000 | 0.000 | (12) | |
| VISUAL 0.000 1 0 0 PERMIT GROSS VALUE | PERMIT REQUIREMENT | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER SARA MCLOUE MURRAY CONSOLIDATED TECHNICAL SERVICES | NAME/TITLE PRINCIPAL EXECUTIVE OFFICER TYPED OR PRINTED | (94) | PPM | 0.000 | 0.000 | 0.000 | 135-8083572 | DATE 03/03/01 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference of attachments here) | | | | | | | | |
| ALL SCAFFOLDING USED DOES NOT HAVE TO BE SAMPLED UNLESS A VIOLATION OCCURS 03/02 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THIS IS NO VIOLATION I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | |

This is a 4-part form.
00083/020/3-143
EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

THIS FORM IS APPROVED.
FACILITY NUMBER 1100022615
DISCHARGE NUMBER 001
MONITORING PERIOD FROM 03/01/01 TO 03/01/01
YEAR MO DAY

DISCHARGE - VISIBLE SMOKE
DISCHARGE - VISIBLE SMOKE
NOTE: Read Instructions before completing this form.

PERMITTEE: CONSO CONSO
NAME: STEPHEN BEEHLING
ADDRESS: P.O. BOX 527
LOCATION: EMERY

NATIONAL POLLUTION DISCHARGE MONITORING REPORT (NPDES)

MINER

| | |
|------------------|-----------|
| DISCHARGE NUMBER | 400-22615 |
| PERMIT NUMBER | UT E4522 |

UT E4522

UT E4522

DISCHARGE - SEDIMENT PUD

F - FINAL

MONITORING PERIOD

YEAR: 04 FROM: 04 MO: 12 TO: 04 DAY: 23

NOTE: Read instructions before completing this form.

| PARAMETER | QUALITY OR CONCENTRATION | | | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|--------------------------|---------|--------------------|-------------|---------|-----------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | MAXIMUM | | |
| PH | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | 121 | 1/30 GRAB |
| 00400 1 0 0 EFFLUENT GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | 0 | 1/30 GRAB |
| 02115, TOTAL SUSPENDED SOLIDS | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 5 | 5 | 1/30 GRAB |
| 02400 1 0 0 EFFLUENT GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | 0 | 1/30 GRAB |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0.77 | (19) 0 | 1/30 GRAB |
| 02445 1 0 0 EFFLUENT GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | 4/30 VISUAL | 1/30 GRAB |
| 02522 1 0 0 EFFLUENT GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | (19) 0 | 1/30 GRAB |
| 02595 1 0 0 DISSOLVED OIL AND GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 2590 | (19) 0 | 1/30 GRAB |
| 02406 1 0 0 EFFLUENT GREASE VALUATION | SAMPLE MEASUREMENT | (03) | PERMIT REQUIREMENT | (03) | 0 | 0 | 4/30 VISUAL |
| NAME/TITLE: PRINCIPAL EXECUTIVE OFFICER Seth McCrory Mine Engineer TYPED OR PRINTED | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereof) OIL & GREASE BODS MUST HAVE TO BE CANCELLED UNLESS A VISIBLE SHEEN THEN OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A OIL & GREASE BODS MUST BE CANCELLED UNLESS A VISIBLE SHEEN THEN OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A | | | | | | | |
| | | | | TELEPHONE | DATE | | |
| | | | | 435-2863512 | 5 | 01 | 27 |
| | | | | AREA NUMBER | YEAR | MO | DAY |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified persons properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Comments and Explanation of Any Violations (Reference all attachments hereof)

OIL & GREASE BODS MUST HAVE TO BE CANCELLED UNLESS A VISIBLE SHEEN THEN
OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A
OIL & GREASE BODS MUST BE CANCELLED UNLESS A VISIBLE SHEEN THEN
OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A

PERMITTEE NAME: **GRESS (Inland Facility Name/Location ID/Format)**
 NAME: **S** ADDRESS: **P O BOX 527** CITY: **EMERY**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE DRAFTING REPORT (DAR)

Form Approved,
 NO. 2040-0004
 J

| | |
|------------------|------------|
| DISCHARGE NUMBER | 0000 |
| PERMIT NUMBER | 1510225616 |

FACILITY: **STEPHEN WHEELING CONCRETE** UT: **84522**

LOCATION: **STEPHEN WHEELING CONCRETE** CITY: **84522**

ATTN: **STEPHEN WHEELING**

| | | | | | | |
|-------------------|------|----|-----|------|----|-----|
| MONITORING PERIOD | YEAR | MO | DAY | YEAR | MO | DAY |
| FROM | 04 | 13 | 01 | TO | 04 | 11 |

| | | | | | | |
|-------------------|------|----|-----|------|----|-----|
| MONITORING PERIOD | YEAR | MO | DAY | YEAR | MO | DAY |
| FROM | 04 | 13 | 01 | TO | 04 | 11 |

| | |
|---------------------|--------------------------|
| QUANTITY OR LOADING | QUALITY OR CONCENTRATION |
| AVERAGE | MINIMUM |
| MAXIMUM | AVG |
| UNITS | UNITS |

| PARAMETER | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | SAMPLE MEASUREMENT | SAMPLE PERMIT REQUIREMENT | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|--|---|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| FLOW RATE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 00056 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| EFFLUENT GROSS VALUE | 00400 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| pH | 00400 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| SOLIDS, TOTAL | 00520 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| SUSPENDED SOLIDS, TOTAL (AS FE) | 01045 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| EFLUENT GROSS VALUE | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| OIL AND GREASE | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| EFLUENT GROSS VALUE | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| SOLIDS, TOTAL DISSOLVED | 70295 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| EFLUENT GROSS VALUE | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| OIL AND GREASE VISUAL | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| EFLUENT GROSS VALUE | 02592 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | | | | | | | | | | | | | | | | | |
| NAME/ TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the Person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. | | | | | | | | | | | | I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violators. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <i>Seth McCauley</i> | | | | | | | | | | | | <i>John E. Walker</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereof) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OIL & GREASE 84006 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE NA ON SPAN SHEET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOTE: NO DISCHARGE - SEDIMENT FOUND | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1510225616 This is a 4-part form. PAGE OF 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 435 286 3517 04 12 27 AREA NUMBER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

PERMITTEE NAME: **TESS Industrial Facility**
 NAME: **S. E. McConaughay**
 ADDRESS: **P.O. BOX 5227 Coal Co - Underground**
UT 84522

NATIONAL POLLUTANT DISCHARGE MONITORING SYSTEM (NPDES)
 CHARGE ELIMINATION SYSTEM (DES) MINDER

PERMIT NUMBER: **UT022214**
 EXP. DATE: **04/25/22**

FACILITY: **C & S COAL COMMODITY**

LOCATION: **MINE** MINE # **34522**
 ATTN: **STEPHEN BEHLING**

| PARAMETER | QUALITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|--------------------------------|---------|---------------|--------------------------|-------------|-------------|-----------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE MEASUREMENT 0.55 | (C2) | gallons/min | gallons/min | gallons/min | gallons/min | 0 | CONTINUOUS |
| OZONE, EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | CONTINUOUS |
| pH | SAMPLE MEASUREMENT 8.2 | (C2) | NET TURBIDITY | gallons/min | gallons/min | gallons/min | 12 | 1/30 GRAB |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 19 | INCH TUBE |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 GRAB |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 19 | INCH TUBE |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT 0.92 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 GRAB |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 19 | INCH TUBE |
| OIL AND GREASE | SAMPLE MEASUREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 GRAB |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 19 | INCH TUBE |
| DISSOLVED SOLIDS, TOTAL | SAMPLE MEASUREMENT 2483 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 GRAB |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 GRAB |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT 0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 VISUAL |
| OZONE, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT 0.0 | (C2) | mg/l | gallons/min | gallons/min | gallons/min | 0 | 1/30 VISUAL |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: Seth McConaughay | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER: Mike Ensign | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | |
| DATE | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who managed the preparation of this document, they are qualified persons as defined by section 13(c)(2) or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NOTE: Read instructions before completing this form.
 THIS IS A 4-PART FORM.
 EPA FORM 3320-1 (Rev. 3/99) Previous editions may be used.
 000297/Gal020-1041
 This is a 4-part form.
 PAGE OF 1

 CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-2301
Fax: (435) 286-2301

September 25, 2004

Mr. Harry Campbell, P.E.
Environmental Engineer
Department of Environmental Quality
Division of Water Quality
288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
August 2004.

Dear Mr. Campbell:

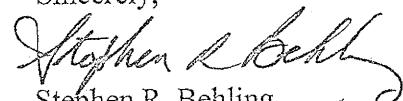
Please find enclosed a copy of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of August 1st, 2004 through August 31st, 2004.

Outfalls 001, 002, 003, 004, 005, 006, 007, 008, and 009 did not discharge during the reporting period. Discharge Monitoring Reports for these outfalls are designated as "No Discharge".

Pump #3 (003 and 004) is down and been pulled for repair. Pump #2 (001) has been turned off during the repair of #3. There has been no discharge from any of the outfalls at Emery for the month of August.

If you have any questions or concerns, please feel free to contact me at (435) 286 – 3501.

Sincerely,


Stephen R. Behling
General Mine Foreman

PERMITTEE NAME: RES (Residue Facility Name/Location if different)
 NAME: CUBOSOL COAL CO UNDERGROUND
 ADDRESS: P.O. BOX 527
 CITY: EMMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE: CUBOSOL CO - UNDERGROUND
 LOCATION: EMMERY
 DATE: 84522
 ATTN: SEDIMENT BUILDING

In Approved,
 B No. 2040-0004

FACILITY CONSOLIDATION COAL CO - UNDERGROUND

UT 84522

EMMERY

STORM

UT 84522

EMMERY

DISCHARGE NUMBER: 00022615

PERMIT NUMBER: 002

MONITORING PERIOD:

YEAR: 06 MO: 01 TO YEAR: 06 MO: 30

DISCHARGE: 00022615

SEDIMENT POND #6

NOTE: Read instructions before completing this form.

TYPE: SEDIMENT BUILDING

PARAMETER

QUANTITY OR LOADING

DISCHARGE - SEDIMENT POND #6

Y - TINNED - SEDIMENT POND #6

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX. OF ANALYSIS | FREQUENCY | SAMPLE TYPE |
|---|---------------------|----------|---|--------------------------|---------|----------|---------------------|------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| LEAD, BARS | SAMPLE MEASUREMENT | (.03) | PPM | 0.03 | PPM | 0.03 | 12 | 12 | PPM |
| SUSPENDED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| SUSPENDED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| SOLIDS, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| SUSPENDED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| CYL AND GREASE, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| CYL AND GREASE, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| CYL AND GREASE, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| CYL AND GREASE, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| CYL AND GREASE, TOTAL, GROSS VALUE | SAMPLE MEASUREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| DISSOLVED, TOTAL, GROSS VALUE | PERMIT REQUIREMENT | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| NAME/TITLE: STEPHEN R. BEYERS | TYPE OR PRINTED | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| NAME/TITLE: GENERAL MANAGER | TYPE OR PRINTED | (0.00) | PPM | (0.00) | PPM | (0.00) | 12 | 12 | PPM |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | |
| DATE | TELEPHONE | | | | | | | | |
| STEPHEN R. BEYERS | GENERAL MANAGER | DATE | TELEPHONE | AREA NUMBER | YEAR | MO | DAY | 2000-04-09 | 2000-04-09 |
| STEPHEN R. BEYERS | GENERAL MANAGER | DATE | TELEPHONE | AREA NUMBER | YEAR | MO | DAY | 2000-04-09 | 2000-04-09 |
| This is a 4-part form. | | | | | | | | | |

DIL & GROSS, 84522, DILUTION RATES NO. 32 STREAM 4 VITRIFIED SLUDGE, PHASE 1 05302046, MEASURED @ USE 05302046. IN CASE THERE IS NO VITRIFIED SLUDGE, PHASE 2, USE 05302046. EPA Form 3320-1 RE 200 Previous editions may be used.

PAGE

CONSOL ENGR

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insured Coverage Provided)

To get delivery information visit our website at www.usps.com

OFFICIAL USE

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3
Fax: (435) 286-351

Postage

\$ 1.06

Certified Fee

230

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$ 1.47



Mr. Harry Camp
Environmental E
State of Utah
Department of E
Division of Water
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

August 27, 2004

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
July 2004

Dear Mr. Campbell;

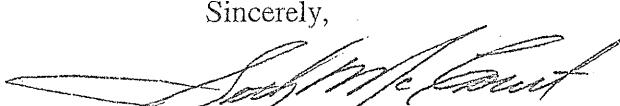
Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of July 1st, 2004 through July 31st, 2004.

Outfalls 002, 005, 006, 007, 008 and 009 did not discharge during the reporting period. Discharge Monitoring Reports for these outfalls are designated as "No Discharge".

Outfalls 001, 003 and 004 did discharge for the reporting period. Also please note that the pumps reporting to outfalls 001, 003 and 004 were shutdown for repairs on July 17th. These pumps are anticipated to be operating again approximately mid-September of 2004.

If you have any questions or concerns, please feel free to contact me (435) 286-3512.

Sincerely,


Seth McCourt
Mining Engineer
Emery Mine

PERMITTEE NAME, ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)JMB No. 2040-0004
JMB Approved.

NAME CONSOL. COAL CO-UNDERGROUND

ADDRESS P O BOX 527

TELENY

UT 84522

LOCATION MINE COAL CO - UNDERGROUND
FROM 04/07 TO 04/07

PARAMETER

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE | | | | | | |
|---|--|---------|---------|--|---------|---------|--------|-----------------------|-------------|-----|--|--|--|--|--|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | | | | | | | |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| SUSPENDED SOLIDS | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| DISOLVED SOLIDS | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| TOTAL IRON | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| OIL AND GREASE | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| DISOLVED SOLIDS | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| OIL AND GREASE | SAMPLE MEASUREMENT | .334 | (.03) | PERMIT REQUIREMENT | 0.000 | 0.000 | 0.000 | 0 | Conf. Spec. | | | | | | |
| VISUAL | SAMPLE MEASUREMENT | 0 | (94) | PERMIT REQUIREMENT | 0 | 25.1 | 25.1 | 0 | Visually | | | | | | |
| EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | 0 | (94) | PERMIT REQUIREMENT | 0 | 25.1 | 25.1 | 0 | Visually | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I hereby declare that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information or these persons directly responsible for gathering the information, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | OIL & GREASE 840.6 DOESN'T HAVE TO BE SAMPLED UNLESS A VISUAL INSPECTION IS CONDUCTED & MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL, OIL & GREASE INSPECTION WILL BE CONDUCTED & TYPED OR PRINTED | | | | | | | | | | | | | | |
| | 1351235302 04/08/27 | | | | | | | | | | | | | | |
| | TELEPHONE | DATE | | | | | | | | | | | | | |
| | | YEAR | MO | DAY | YEAR | MO | DAY | YEAR | MO | DAY | | | | | |

This is a new form.
EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

DATE 05/08/2010

PERMITTEE NAME: TRESS Minette Facility Name/Location (if Different)
NAME: CONSOL COAL COMPANY
ADDRESS: P O BOX 527
TOWN: ERIE

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved.
No. 2040-0004

FACILITY CONSOL COAL CO - UNDERGROUND
LOCATION: ERIE
ADDRESS: STEPHEN BENTLEY
PHONE: 84522
YEAR: 02 04522

PERMIT NUMBER: 1002615
DISCHARGE NUMBER: 003

MONITORING PERIOD
YEAR: 04 MO: 06 DAY: 01 TO: 04 06 NO: 30 DAY:

MONITORING PERIOD
YEAR: 04 MO: 06 DAY: 01 TO: 04 06 NO: 30 DAY:

POLLUTANT: DUST - SIGHTING DOND &
DISCHARGE: - DUSTING
NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|---------|-------|---------|--------------------------|-------|-----|--------------|-----------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | YEAR | MONTH | DAY | UNITS | | | |
| SOLIDS, ASH | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 00050 1 0 0 EFFLUENT GROSS VALUE PERMIT REQUIREMENT | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 00400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 00530 1 0 0 EFFLUENT GROSS VALUE ZINC, TOTAL (AS FE) | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 03562 1 0 0 EFFLUENT GROSS VALUE SOLIDS, "TOTAL" DISSOLVED | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 02935 1 0 0 EFFLUENT GROSS VALUE ZINC AND GREASE | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| 04066 1 0 0 EFFLUENT GROSS VALUE PERMIT REQUIREMENT | SAMPLE MEASUREMENT: .368 | 368 | (03) | | | | | | 0 | 1/30 | Perf. Check |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEVEN L. BEHLING GENERAL MGR. PREMIX | COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference #/ attachments here) | | | | | | | | TELEPHONE | DATE | |
| | DUST & GASES 84406 DORSN T HAVE NO SAMPLE TAKEN & VISITORS CLEARED 03562 100% MEASURED & USED 8X LESS THAN 10. IN CASE THERE IS NO VISUAL IT IS A VIABLE INDICATION SOLIDS 250000 TONNE 250000 TONNE TYPE OR PRINTED | | | | | | | 135-202-2201 | 04 07 28 | AREA NUMBER CODE | |

I certify under penalty of law that this document and all attachments were prepared under my direction or order in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME: STEVEN L. BEHLING
TITLE: GENERAL MGR. PREMIX
SIGNATURE: *Stephen L. Behling*
SIGNATURE OF PRINCIPAL EXECUTIVE
OFFICER OR AUTHORIZED AGENT
DATE: 10/10/2001
PAGE: 1
EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.
This is a 4-part form.

PERMITTING NAME/ADDRESS (Indicate Facility Name/Location if Different)

NAME: CONSOL CO - UNDERGROUND
ADDRESS P O BOX 527
ENERGY

LOCATION: MARY
ITEM: STEPHEN BEHLING

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DARM)

UT 84522
PERMIT NUMBER

1170022616
DISCHARGE NUMBER

003 A

F - FINAL
DISCHARGE - SEDIMENT POND #6

MONITORING PERIOD
YEAR FROM 04 TO 05 DAY 01 TO 05 MONTH 05 DAY 31
** NO DISCHARGE

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | | QUALITY OR CONCENTRATION | | | | NO. OF SAMPLES EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---------------------|---------|--------------------|--------------------|--------------------------|--------------------|--------------------|--------|-------------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | UNITS | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 375 | (03) | PERMIT REQUIREMENT | 7.8 | PERMIT REQUIREMENT | 7.8 | (12) | 0 | 1/30 | part. finer |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | PERMIT REQUIREMENT | 7.8 | PERMIT REQUIREMENT | 7.8 | PERMIT REQUIREMENT | 7.8 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 10 | PERMIT REQUIREMENT | 10 | PERMIT REQUIREMENT | 10 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| 00440 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS Y/E) | PERMIT REQUIREMENT | 375 | PERMIT REQUIREMENT | 375 | PERMIT REQUIREMENT | 375 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | PERMIT REQUIREMENT | 25 | PERMIT REQUIREMENT | 25 | PERMIT REQUIREMENT | 25 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| 03582 1 0 0 EFFLUENT GROSS VALUE DISSOLVED | PERMIT REQUIREMENT | 10 | PERMIT REQUIREMENT | 10 | PERMIT REQUIREMENT | 10 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 0 | PERMIT REQUIREMENT | 0 | PERMIT REQUIREMENT | 0 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| EFFLUENT GROSS VALUE NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | PERMIT REQUIREMENT | ES=1 | PERMIT REQUIREMENT | ES=1 | PERMIT REQUIREMENT | ES=1 | PERMIT REQUIREMENT | (19) | 0 | 1/30 | part. finer |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Preference all attachments here) | | | | | TELEPHONE | | | | | DATE | |
| OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. ON-SITE CALIBRATION FOR 84066 | | | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | AREA NUMBER | YEAR | MO | DAY | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Comments and Explanations (Preference all attachments here)

OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
ON-SITE CALIBRATION FOR 84066

00099/02 this day of April,

EPA Form 3320-1 (Rev. 9-95) Previous editions may be used.

PERMITTING NUMBER
NAME: CONSOL COAL CO - UNDERGROUND
ADDRESS: P O BOX 527
LOCATION: ERY
ATTN: STEPHEN BEHLING

NATIONAL POLLUTANT DISCHARGE MONITORING REPORT (NPDES)

DISCHARGE NUMBER: 003-A
PERMIT NUMBER: UT 0022616

UT 84522

MINOR

P - FINAL
DISCHARGE - SEDIMENT POND 16

FACILITY CONSOL COAL CO - UNDERGROUND

UT 84522

ATTN: STEPHEN BEHLING

| PARAMETER | MONITORING PERIOD | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|-------------------------------------|----------|--------------|--------------------------|----------|-----------|-----------------|-------------|
| | YEAR FROM 04 | MO 04 | DAY U1 | YEAR TO 04 | MO U4 | DAY 30 | | |
| FLOW RATE | SAMPLE MEASUREMENT | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | UNITS |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | REPORT DAILY SAMPLE MEASUREMENT | 349 | (03) | MGD | | | | |
| 00400 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | REPORT PERMIT SAMPLE MEASUREMENT | | | MG/L | | | | |
| 00530 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | REPORT PERMIT SAMPLE MEASUREMENT | | | MG/L | | | | |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | REPORT PERMIT SAMPLE MEASUREMENT | | | MG/L | | | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL DISSOLVED | REPORT PERMIT SAMPLE MEASUREMENT | | | MG/L | | | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE VISUAL | REPORT PERMIT SAMPLE MEASUREMENT | | | MG/L | | | | |
| 84066 1 0 0 EFFLUENT GROSS VALUE TYPE OR PRINTED | REPORT PERMIT SAMPLE MEASUREMENT | 1350 | ES=1 NO=0 | MG/L | | | | |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TELEPHONE | DATE |
|--|--------------|----------|
| STEPHEN R. BEHLING GENERAL MANAGER | 435-286-2301 | 04/05/21 |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Refer to attachments here).

STEPHEN R. BEHLING
GENERAL MANAGER
CONTRACTOR
TYPE OR PRINTED

OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISUAL SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
I am aware that there are significant penalties for submitting false information,
including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE
OFFICER OR AUTHORIZED AGENT

Signature

Area Number

Code

Year

Mo

Day

PERMITTING NAME / Issuing Facility Name/Location/Division
 NAME CONSO COAL CO-UNDERGROUND
 ADDRESS P O BOX 527
 CITY EVERETT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 ATTACHMENT REPORT (DNR)

UT 84522 PERMIT NUMBER 003 A
 UT 84522 FROM 04 TO 03 DAY 03 MONTH 03 YEAR 03

FACILITY CONSOL COAL CO - UNDERGROUND
 LOCATION EVERETT ATTN: STEPHEN BEHLING

P - FINAL
 DISCHARGE - SEDIMENT POND #6

404 NO DISCHARGE
 NOTE: Read instructions before completing this form.

| PARAMETER | QUALITY OR LOADING | | | | MAXIMUM | AVERAGE | MINIMUM | UNITS | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|-------------|--------------------|-------|---|---------|---------|-------|--------------|-----------------------|-------------|
| | YEAR | MO | DAY | MONTH | | | | | | | |
| POLLUTION RATE | SAMPLE MEASUREMENT | AVERAGE | MAXIMUM | UNITS | | | | | | | |
| 00056 1 0 0 EFFLUENT GROSS VALUE PH | 271 | (03) | 271 | PPM | | | | | | | |
| SOLID, TOTAL | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 00400 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| SUSPENDED SOLIDS, TOTAL | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 00530 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| OIL AND GREASE, TOTAL | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 01045 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| OIL AND GREASE | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| SOLID, TOTAL DISSOLVED | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 70295 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| VISUAL OIL AND GREASE | SAMPLE PERMIT REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | UNITS | | | | | | | |
| 84066 1 0 0 EFFLUENT GROSS VALUE | | | | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | TELEPHONE | DATE | |
| STEPHEN R. BEHLING | | | | | Signature of Principal Executive Officer or Authorized Agent | | | | 425 266 3301 | 004 03 | 28 |
| DALEAC MINE FOREMAN | | | | | Area Number | | | | | | |
| TYPED OR PRINTED | | | | | Area Code | | | | | | |

OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN. IF THERE IS A VISUAL SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A ON THE CONSENTATION FORM 03582.

UT 84522
FACILITY CONSOLO COAL CO-UNDERGROUND
LOCATION/ENERGY UT 84522UT 0022616
PERMIT NUMBER003 A
DISCHARGE NUMBERATTN: STEPHEN BEHLING
SOLIDS, TOTAL
EFFLUENT GROSS VALUE REQUIREMENT
SUSPENDED
OIL AND GREASE

UT 84522

MONITORING PERIOD

F - FINAL
DISCHARGE - SEDIMENT POND #6

*** NO DISCHARGE

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | EX | SAMPLE TYPE |
|---|--|--------------|------------|--|------------|--------------|-----------------|------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 35.672 | (03) MGD | 35.672 | (03) MGD | 35.672 | 0 | Cond. pump times | |
| 00056 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT PH | PERMIT REQUIREMENT | 30.000 | MGD | 30.000 | MGD | 30.000 | 0 | COND. / VISUAL | |
| 00400 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT SOLIDS, TOTAL | SAMPLE MEASUREMENT | 8.0 | (03) MGD | 8.0 | (03) MGD | 8.0 | (12) 0 | COND. / VISUAL | |
| 00530 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT IRON, TOTAL (AS FE) | PERMIT REQUIREMENT | 30.000 | MGD | 30.000 | MGD | 30.000 | 0 | COND. / VISUAL | |
| 01045 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT OIL AND GREASE | SAMPLE MEASUREMENT | 6 | (03) MGD | 6 | (03) MGD | 6 | (19) 0 | COND. / VISUAL | |
| 03582 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT DISSOLVED SOLIDS, TOTAL | PERMIT REQUIREMENT | 30.000 | MGD | 30.000 | MGD | 30.000 | 0 | COND. / VISUAL | |
| 70295 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT OIL AND GREASE | SAMPLE MEASUREMENT | 0 | (94) MGD | 0 | (94) MGD | 0 | (19) 0 | COND. / VISUAL | |
| 84066 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT VISUAL | PERMIT REQUIREMENT | ES=1 NO=0 | (03) MGD | ES=1 NO=0 | (03) MGD | ES=1 NO=0 | 0 | COND. / VISUAL | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R BEHLING GENERAL MINE MANAGER | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen R Behling</i> | | | TELEPHONE DATE 432-286-2301 04 3 25 | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereof) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | |

OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A
ON MAY CO. INSPECTION FOR 33582.

Comments and explanations of any violations (Reference all attachments hereof)

QIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A
ON MAY CO. INSPECTION FOR 33582.

PARTICULATE NAME/ADDRESS (Indicate Facility Name/Location if Different)
 NAME CONS CO - UNDERGROUND
 ADDRESS P O BOX 527
 CITY EMBRY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

| | |
|------------------|----------|
| DISCHARGE NUMBER | 00024565 |
| PERMIT NUMBER | 00024565 |

LOCATION: KIRK COAL CO - UNDERGROUND

UNIT # U# 64522
 DATE 84522

TYPE: SPILLED & REHEATING
 SPILLING & REHEATING

| MONITORING PERIOD | | | | | |
|-------------------|----|-----|------|----|-----|
| YEAR | MO | DAY | YEAR | MO | DAY |
| 04 | 01 | 01 | 04 | 01 | 31 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|---------|--------|--------------------------|---------|---------|--------|-----------------------|--------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | 247 | (03) | PERMIT REQUIREMENT | | | | 0 | Conf. Sample |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SUSPENDED | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| FRIN, TOTAL | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| (AS FE) | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| OIL AND GREASE | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| DISOLVED | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| OIL AND GREASE | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| VISUAL | SAMPLE MEASUREMENT | 0 | (03) | PERMIT REQUIREMENT | 25=1 | NOTE | | 0 | Visual |
| SPILLED, GROSS, VARIOUS | SAMPLE MEASUREMENT | | | PERMIT REQUIREMENT | | | | | Visual |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate this information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | |
| STEPHEN R. BEHLING | <i>Stephen R. Behling</i> SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | |
| SEVERAL male Foreman | TYPED OR PRINTED | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | TELEPHONE DATE | | | | | | | | |
| SPILLED GREASE & VARIOUS DOESN'T HAVE TO BE STANDED UNLESS A VIOLATION OCCURS 03502 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/R | 135 28-7301 04/02/27 | | | | | | | | |
| AREA NUMBER | 00024565 | YEAR | 04 | MO | 02 | DAY | | | |

This is a 4-part form.
 00024565/0207/83-14
 EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.
 03502 CANCELLATION FORM U3582.

PERMITTEE NAME/
NAME CONSIGNATION COAL COMPANY
ADDRESS P O BOX 527
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
WATER POLLUTION DISCHARGE REPORT (DNR)

Approved:
No. 2040-0004

UT 84522
ATTN: RUSSELL HARDY

| | | | |
|-------------------|----------|-----------|------------------|
| DISCHARGE NUMBER | | 003 A | |
| PERMIT NUMBER | | UTOO22616 | |
| MONITORING PERIOD | | | |
| YEAR 05 | MO 12 | DAY 31 | TO YEAR 05 |
| FROM 01 | | | |

LOCATION/EMERY

ATTN: RUSSELL HARDY

F - FINAL
DISCHARGE - SEDIMENT POND #2

NO DISCHARGE

** Read instructions before completing this form.

| PARAMETER | QUALITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|----------------------|-----------------|-------|--------------------------|------------------|-----------|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.565 | 0.621 | (0.3) | *** | *** | 0 | 2/30 | MES |
| DO056 1 0 0 EFFLUENT GROSS VALUE PH | PERMIT REQUIREMENT | REPORT DATE AVG | MGD | *** | *** | *** | 0 | 1/12 | INCE/MONTH |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | *** | *** | 6.0 | *** | 8.2 | 0 | 2/30 | Grob |
| SUSPENDED SOLIDS, TOTAL | SAMPLE MEASUREMENT | *** | *** | 5 | *** | 7.0 | 0 | 1/12 | INCE/MONTH |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | *** | *** | 5 | *** | 5 | 0 | 2/30 | grob |
| DO1045 1 0 0 EFFLUENT GROSS VALUE DIL AND GREASE | PERMIT REQUIREMENT | PERMIT SAMPLE | *** | *** | 30/DAY AVG | DAILY MAX | 0 | 1/12 | INCE/MONTH |
| DIL AND GREASE | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | 0.53 | 2/30 | grob |
| DO1562 1 0 0 EFFLUENT GROSS VALUE DISSOLVED SOLIDS, TOTAL | PERMIT REQUIREMENT | PERMIT SAMPLE | *** | *** | 30/DAY AVG | DAILY MAX | 0 | 1/12 | INCE/MONTH |
| DISSOLVED SOLIDS, TOTAL | MEASUREMENT | *** | *** | *** | *** | *** | 3391 | 0 | 2/30 grob |
| 70295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | PERMIT REQUIREMENT | PERMIT SAMPLE | *** | *** | PERMIT DAILY MAX | DAILY MAX | 0 | 1/12 | INCE/MONTH |
| OIL AND GREASE | MEASUREMENT | *** | *** | 0 | *** | *** | 0 | 4/30 | vis |
| VISUAL | PERMIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DO4066 1 0 0 EFFLUENT GROSS VALUE TYPED OR PRINTED | PERMIT REQUIREMENT | PERMIT SAMPLE | *** | *** | *** | *** | 0 | 1/12 | INCE/MONTH |
| NAME/TITLE/PRINCIPAL EXECUTIVE OFFICER | STEVE BEHLIN | | | | | | | TELEPHONE | DATE |
| NAME/TITLE/PRINCIPAL EXECUTIVE OFFICER | MING SUPEZ INTENDANT | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN O352E MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A ON MAX CENTERPOINT FOR DO562. | 135 286 3501 | 06 | 01 | 17 | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | <i>Steve Behlin</i> | | | | | | | | |
| AREA NUMBER | | | | | | | | | |

Comments and explanation of any violations (Reference all attachments here)

OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
O352E MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A

ON MAX CENTERPOINT FOR DO562.

00050/00050-0004-00000000000000000000000000000000

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

PAGE 1

PENITENTIARY
NAME: CONVENTIONAL COAL COMPANY
ADDRESS P.O. BOX 527
EMERY

NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)
DISCHARGE NUMBER: 0003 A
PERMIT NUMBER: UTOO22415
FROM: UT 84522

Form Approved
IB No. 2010-0003

LOCATION: EMERY
ATTN: RUSSELL HARDY

F - FINAL
DISCHARGE - SEDIMENT POND

NOTE: Read Instructions before completing this form.

MONITORING PERIOD

| YEAR | MO | DAY | YEAR | MO | DAY |
|------|----|-----|------|----|-----|
| 05 | 11 | 01 | 05 | 11 | 30 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. FREQUENCY OF ANALYSIS | EX. SAMPLE TYPE |
|---------------------------------------|--------------------------------------|---------------------|-------|--------------------------|---------|---------|---------------------------|-----------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE | 0.511 | 0.621 | (03) | *** | *** | 0 | CONT. MEASURE |
| 00056 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REPORT DAILY | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| PH | SAMPLE | *** | *** | *** | *** | *** | *** | *** |
| 00400 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| SOLIDS, TOTAL | SAMPLE | *** | *** | *** | *** | *** | 0 | INCH/ MONTH |
| 00530 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| INDN, TOTAL (AS FEE) | SAMPLE | *** | *** | *** | *** | *** | 0 | INCH/ MONTH |
| 01045 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| OIL AND GREASE | SAMPLE | *** | *** | *** | *** | *** | 0 | INCH/ MONTH |
| 03582 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| SOLIDS, TOTAL DISSOLVED | SAMPLE | *** | *** | *** | *** | *** | 0 | INCH/ MONTH |
| 70295 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| OIL AND GREASE | SAMPLE | *** | *** | 0 | (94) | *** | *** | *** |
| 034066 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT | PERMIT REQUIREMENT | MGD | *** | *** | *** | 0 | INCH/ MONTH |
| NAMETITLE PRINCIPAL EXECUTIVE OFFICER | Steve Behling Mike Superintendent | TYPED OR PRINTED | | ES=1 | *** | *** | 0 | INCH/ MONTH |
| | | | | NET MAX NO=0 | | | | |
| | | | | | | | TELEPHONE | DATE |
| | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Comments and EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereof)

OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
ON NEW CONCENTRATION FOR DISCHARGE.

TYPE OR PRINTED

03582-3501-05 12 22
AREA NUMBER YEAR MO DAY

DATE

Signature of Principal Executive Officer or Authorized Agent

Steve Behling
Mike Superintendent

00047/OBuS1594-Postform. PAGE 15

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

Comments and EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereof)

OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
ON NEW CONCENTRATION FOR DISCHARGE.

TYPE OR PRINTED

03582-3501-05 12 22
AREA NUMBER YEAR MO DAY

DATE

Signature of Principal Executive Officer or Authorized Agent

Steve Behling
Mike Superintendent

00047/OBuS1594-Postform. PAGE 15

PERMITTEE NAME: **RESS Gravel Facility Name/Location (if different)**
 NAME: **CORPORATION COAL COMPANY**
 ADDRESS P.O. BOX 527
 CITY: **EMERY**

NATIONAL POLLUTANT CHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (IDWR) **MINOR**

DISCHARGE NUMBER: **003 A**
 PERMIT NUMBER: **UT0022615**

LOCATION: **MERRY** UT 84522
 ATTN: **RUSSELL HARDY**

F - FINAL
 DISCHARGE - SEDIMENT POND #6

*** NO DISCHARGE
 NOTE: Read instructions before completing this form.

| MONITORING PERIOD | | | | | |
|-------------------|-------|--------|---------|-------|--------|
| YEAR 05 | MO 10 | DAY 01 | YEAR 05 | MO 10 | DAY 31 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EXAMS | FREQUENCY OF ANALYSIS | SAMPLE TYPE | | | | | | |
|---|---|--------------|---------|--------------------------|---------|---------|--------------|-----------------------|-------------|--|--|--|--|--|--|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | | | | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.362 | (0.3) | *** | *** | *** | 0 | CONT | MEAS. | | | | | | |
| 00056 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | ONCE/MONTH | MEAS. | | | | | | |
| PH | SAMPLE MEASUREMENT | 7.2 | (7.2) | *** | *** | 8.2 | (12) | 0 | ONCE/MONTH | | | | | | |
| DO400 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | DAILY | MG/L | *** | *** | 7.0 | INST. MAX | GRAB | TRAP | | | | | | |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 5 | (5) | *** | *** | 5 | (19) | 0 | ONCE/MONTH | | | | | | |
| SUSPENDED DO530 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | DAILY | MG/L | *** | *** | 70 | DAILY MIX | GRAB | TRAP | | | | | | |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | 0.25 | (0.25) | *** | *** | 0.25 | ONCE/MONTH | 0 | ONCE/MONTH | | | | | | |
| O1045 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | DAILY | MG/L | *** | *** | 0.25 | DAILY MIX | GRAB | TRAP | | | | | | |
| OIL AND GREASE | SAMPLE MEASUREMENT | N/A | (N/A) | *** | *** | N/A | (19) | 0 | ONCE/MONTH | | | | | | |
| 03562 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | DAILY | MG/L | *** | *** | DAILY | ONCE/MONTH | GRAB | TRAP | | | | | | |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 350.8 | (350.8) | *** | *** | 350.8 | (19) | 0 | ONCE/MONTH | | | | | | |
| 70295 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | DAILY | MG/L | *** | *** | DAILY | ONCE/MONTH | GRAB | TRAP | | | | | | |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 0 | (0) | *** | *** | *** | 0 | 4/30 | VISUAL | | | | | | |
| 84066 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | YES=1 | (YES=1) | *** | *** | *** | 0 | NEVER | VISUAL | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who prepared the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | TELEPHONE DATE | | | | | | | | | | | |
| Steve Behling Mr. Supervisor | <i>John Behling</i> | | | 435-286-3501 | | | 05/02 | | | | | | | | |
| TYPE OR PRINTED | | | | | | | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference off attachments here) | | | | | | | | | | | | | | | |
| OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN O3562 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A | | | | | | | | | | | | | | | |
| CHIN-NPK CERTIFICATION FOR O3562. | | | | | | | | | | | | | | | |
| EP Form 3320-1 (Rev. 3/99) Previous editions may be used. | | | | | | | | | | | | | | | |
| 0004B/OBUISSE4-PB Form | | | | | | | | | | | | | | | |
| PAGE 1 | | | | | | | | | | | | | | | |

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Behling

TYPE OR PRINTED

DATE

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference off attachments here)

OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN. IF THERE IS A VISIBLE SHEEN THEN
O3562 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A

CHIN-NPK CERTIFICATION FOR O3562.

EP Form 3320-1 (Rev. 3/99) Previous editions may be used.

0004B/OBUISSE4-PB Form

PAGE 1

PERMITTEE NAME: **COAL CONSOLIDATION COAL COMPANY**
 ADDRESS P.O. BOX 527
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 CHARGE ELIMINATION REPORT (DNR) MINOR

Form Approved.
 ID No. 2040-0004

UT 84522

UT 84522
 PERMIT NUMBER
UTO022616

DISCHARGE NUMBER
003 A

LOCATION: **EMERY**
 ATTN: **RUSSELL HARDY**

F - FINAL
 DISCHARGE - SEDIMENT POND #5

*** NO DISCHARGE
 NOTE: Read instructions before completing this form.

| PARAMETER | MONITORING PERIOD | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|---|--------------|--------|--------------------------|---------|---------|-----------------|---------------|
| | YEAR | MO. | DAY | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE | AVERAGE | UNITS | *** | *** | *** | 0 | 1/30 Measured |
| | MEASUREMENT | 0,366 | (03) | *** | *** | *** | 0 | 1/30 Measured |
| DOSES 1 O O | PERMIT REQUIREMENT | REPORT DAILY | MG/D | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| H | MEASUREMENT | 7.6 | *** | *** | *** | 7.8 | 0 | 1/30 Measured |
| DO400 1 O O | PERMIT REQUIREMENT | REPORT DAILY | MG/D | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| SOLIDS, TOTAL | MEASUREMENT | 10 | *** | *** | *** | 10 | 0 | 1/30 Measured |
| SUSPENDED | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | 1/30 Measured |
| DO530 1 O O | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | MEASUREMENT | 0.36 | *** | *** | *** | 0.36 | 0 | 1/30 Measured |
| IRON, TOTAL (AS FE) | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | 1/30 Measured |
| DO1045 1 O O | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | MEASUREMENT | 0.36 | *** | *** | *** | 0.36 | 0 | 1/30 Measured |
| OIL AND GREASE | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | 1/30 Measured |
| DO3582 1 O O | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | MEASUREMENT | 330 | *** | *** | *** | 330 | 0 | 1/30 Measured |
| SOLIDS, TOTAL DISSOLVED | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | 1/30 Measured |
| 70295 1 O O | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | MEASUREMENT | 0 | *** | *** | *** | 0 | 0 | 1/30 Measured |
| OIL AND GREASE VISUAL | SAMPLE | 0 | *** | *** | *** | 0 | 0 | 1/30 Measured |
| 84066 1 O O | PERMIT REQUIREMENT | REPORT DAILY | MG/L | *** | *** | *** | 0 | 1/30 Measured |
| EFFLUENT GROSS VALUE | MEASUREMENT | 0 | *** | *** | *** | 0 | 0 | 1/30 Measured |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | |
| Steve Bellino Ric Sappihardt | <i>Steve Bellino</i> <i>Ric Sappihardt</i> | | | | | | | |
| TYPED OR PRINTED | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | |
| DOLE & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN O3582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE GREASE INDICATE N/F TEN MAX CONCENTRATION YOUR O3582. | | | | | | | | |
| NAME/ TITLE OF PRINCIPAL EXECUTIVE OFFICER | 436 296 3501 | 05 | 10 | 05 | 05 | 05 | 05 | 05 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | Area Number | Year | Mo | Day | Year | Mo | Day | Year |
| 000477/GBUSSE4-part form. | PAGE 1 OF | | | | | | | |

CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

September 12, 2005

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
August 2005

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of August 1st, 2005 through August 31st, 2005.

For the reporting period there were no discharges from 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A, and 009A.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,

Steve Behling
Steve Behling
Mine Superintendent
Emery Mine

PERMITTEE NAME/ADDRESS (Facility Name/Location/Address)
 NAME: CONCENTRATION COAL COMPANY
 ADDRESS: P O BOX 5227
 EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 MONITORING REPORT (DMR)
 NO. 2040-0001
 UT 84522

MINOR

LOCATION: EMERY
 ATTN: RUSSELL HARDY

F - FINAL
 DISCHARGE - SEDIMENT POND #6

*** NO DISCHARGE
 NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE | |
|---|---------------------|---------|---|--------------------------|---------|--------------|--------|-----------------------|-------------|--|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 00056 | 1 0 0 | (03) | ***** | ***** | | | | |
| EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 00400 | 1 0 0 | REPORT TOTAL DAILY AVG | ***** | ***** | | | | |
| PH | SAMPLE | 00530 | 1 0 0 | ***** | ***** | ***** | | | | |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 01045 | 1 0 0 | ***** | ***** | ***** | | | | |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 03582 | 1 0 0 | (AS FE) | ***** | ***** | | | | |
| SUSPENDED | PERMIT REQUIREMENT | 02295 | 1 0 0 | ***** | ***** | ***** | | | | |
| EFLUENT GROSS VALUE | SAMPLE | 04066 | 1 0 0 | OIL AND GREASE | ***** | ***** | | | | |
| TIRON, TOTAL | PERMIT REQUIREMENT | 03582 | 1 0 0 | EFLUENT GROSS VALUE | ***** | ***** | | | | |
| DISSOLVED | SAMPLE MEASUREMENT | 03582 | 1 0 0 | EFLUENT GROSS VALUE | ***** | ***** | | | | |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 03582 | 1 0 0 | OIL AND GREASE | ***** | ***** | | | | |
| VISUAL | SAMPLE | 03582 | 1 0 0 | VISUAL | YES=1 | NO=0 | | | | |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 03582 | 1 0 0 | EFLUENT GROSS VALUE | ***** | ***** | | | | |
| NAME/TITLE/PRINCIPAL EXECUTIVE OFFICER | | | COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereto) | | | TELEPHONE | | | DATE | |
| Steve Bellino Mike Swinderman TYPE OR PRINTED | | | OIL & GREASE DON'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A. | | | 435 286 3501 | | | 05 09 12 | |
| | | | | | | AREA NUMBER | | | | |
| | | | | | | CODE | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Comments and explanation of any violations (Reference all attachments hereto)

OIL & GREASE DON'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN

03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

00046/OB32094.pdf Form

PAGE 1

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

August 1, 2005

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
July 2005

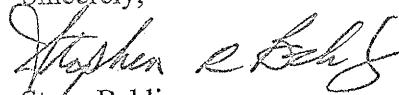
Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of July 1st, 2005 through July 31st, 2005.

For the reporting period there were no discharges from 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A, and 009A.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,


Steve Behling
Mine Superintendent
Emery Mine

COMMITTEE NAME: CRESS CONSOLIDATION COAL COMPANY
NAME: CCONSOLIDATION COAL COMPANY
ADDRESS: P O BOX 5277
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE PERMIT NUMBER: UTO022416
DISCHARGE PERIOD: FROM 05/01 TO 05/07

MINOR
F - FINAL

Form Approved
OMB No. 2010-0004

FACILITY CONSOLIDATION COAL COMPANY
LOCATION: EMERY
ATTN: RUSSELL HARDY

DISCHARGE - SEDIMENT POND #6
DISCHARGE - NO DISCHARGE
** Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|--------------------|-------------------|--------------------------|---------|---------|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | (03) | *** | *** | *** | *** | | | |
| DO556 1 0 0 EFFLUENT GROSS VALUE PH | PERMIT REQUIREMENT | RECEIVED BY CDR | *** | *** | *** | *** | | | |
| DO400 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL SUSPENDED DO530 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | | | |
| 01045 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL DISSOLVED 70295 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE VISUAL 84066 1 0 0 EFFLUENT GROSS VALUE Requirement | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | | | |
| STEVE BEALING LINE SUPERINTENDENT TYPED OR PRINTED | NAME/ TITLE | NO. 1 | YES = 1 NO = 0 | NET WORK | *** | *** | | | |
| Comments and explanation of any violations (refer to attachments here) | TELEPHONE | DATE | | | | | | | |
| OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A | 425-1286-3501 | 05/09/01 | 01 | 01 | 01 | 01 | 01 | 01 | 01 |
| NAME/ TITLE | Signature of Principal Executive Officer or Authorized Agent | Area Number | Year | Mo | Day | | | | |

Comments and explanation of any violations (refer to attachments here)
Prepared under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, indicating the possibility of fine and imprisonment for knowing violations.

00045/Office 4 part form.
PAGE 1
EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

 CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

July 4, 2005

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
June 2005

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of June 1st, 2005 through June 30th, 2005.

For the reporting period there were no discharges from 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A, and 009A.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,


Steve Behling
Mine Superintendent
Emery Mine

PERMITTEE NAME / *Miss Anna Mae Redding Name/Location of Discharge*
 NAME CONNEAUTATION COAL COMPANY
 ADDRESS P O BOX 527
 EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 WASTE TREATMENT REPORT (DTR)
 UT00222616 PERMIT NUMBER 003 A
 F - FINAL

LOCATION: MARY ATTIN: RUSSELL HARDY
 FACILITY CONSOLIDATION COAL COMPANY
 UT 84522
 UT 84522

DISCHARGE - SEDIMENT POND NO DISCHARGE
 NOTE: Read instructions before completing this form.

| MONITORING PERIOD | | | |
|-------------------|----|-----|------|
| YEAR | MO | DAY | YEAR |
| FROM | TO | DAY | MO |

| PARAMETER | QUALITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|----------------------------------|---------------------|--------------------------|---------|---------|---------------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE MEASUREMENT | (03) | * | * | * | * | | |
| 00006 1 0 0 EFFLUENT GROSS VALUE SH | PERMIT REQUIREMENT | REPORT DAILY MAX | MGD | | | | | |
| 00400 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | * | * | * | * | * | (12) | |
| 00530 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | * | * | * | * | * | | |
| 01045 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | * | * | * | * | * | (17) | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | * | * | * | * | * | | |
| SOLIDS, TOTAL OIL AND GREASE | SAMPLE MEASUREMENT | * | * | * | * | * | (17) | |
| DISSOLVED VISUAL | PERMIT REQUIREMENT | * | * | * | * | * | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | * | * | * | * | * | (17) | |
| DISOLVED OIL AND GREASE | PERMIT REQUIREMENT | * | * | * | * | * | | |
| VISUAL | SAMPLE MEASUREMENT | (74) | * | * | * | * | | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | * | * | * | * | * | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS <i>Reference all attachments here</i> | PRINCIPAL EXECUTIVE OFFICER Steve Behling Mike Supervintenent TYPED OR PRINTED | DATE 135 286 3501 05 07 05 | TELEPHONE PAGE 1 | | | | | |
| WATER & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN. IF THERE IS A VISUAL SHEEN THEN 03582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/F ON HAN CONSENTATION FOR 03582. EPAP Form 3520-1 (Rev. 3/89) Previous editions may be used. | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Michael L. Behling</i> | AREA NUMBER | MO DAY | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

00044 / OPhysic4 platform. PAGE 1

PERMITTING NAME: BUSINESS NAME/FEEDING FACILITY
NAME: STEPHEN BEHLING
ADDRESS P.O. BOX 527
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)
DISCHARGE NUMBER: 003 A
PERMIT NUMBER: UTOOZ2618

CONSOLIDATION COAL COMPANY
UT 84522
CONSO CONSOLIDATION COAL COMPANY
UT BASED
ATTN: STEPHEN BEHLING

Form Approved.
SB No. 2040-0004

F - FINAL

DISCHARGE - SEDIMENT POND #5

NAME & NO. DISCHARGE
NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|------------------------------|-------|---|---------|---------|-----------------------------|---------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.181 | L/SEC | (0.03) | *** | *** | 0 | COAL |
| 00056 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | REPORT PERMIT TOTAL AVAIL | MGD | *** | *** | *** | 0 | LINE / MEASUR |
| PH | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | 0 | LINE / MEASUR |
| 00400 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT TOTAL AVAIL | MGD | 7.7 | *** | 7.7 | 0 | LINE / MEASUR |
| SOLIDS, TOTAL SUSPENDED 00530 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT PERMIT REQUIREMENT | PERMIT TOTAL AVAIL | MGD | 5 | 5 | 5 | 0 | LINE / MEASUR |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | PERMIT TOTAL AVAIL | MGD | 0.07 | 0.07 | 0.07 | 0 | LINE / MEASUR |
| 01045 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT TOTAL AVAIL | MGD | 23 | 23 | 23 | 0 | LINE / MEASUR |
| OIL AND GREASE 03582 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | PERMIT TOTAL AVAIL | MGD | 2702 | 2702 | 2702 | 0 | LINE / MEASUR |
| SOLIDS, TOTAL DISSOLVED 70295 1 0 0 EFFLUENT GROSS VALUE | MEASUREMENT PERMIT REQUIREMENT | PERMIT TOTAL AVAIL | MGD | *** | *** | *** | 0 | LINE / MEASUR |
| VISUAL 84066 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | PERMIT TOTAL AVAIL | MGD | 0 | (94) | *** | 0 | VISUAL |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Steve Behling Mike Swink & Associates TYPED OR PRINTED | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | TELEPHONE: (352) 386-3501 DATE: 05/06/06 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Stephen Behling | | | AREA NUMBER CODE 003A | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN. IF THERE IS A VISIBLE SHEEN, THEN OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A IN MAY CONCENTRATION FOR Q3582. | | | | | | | |

0003A/Discharge-4-Page Form. PAGE 2 OF 4

COMMITTEE NAME / C & D DIAL CORPORATION
NAME /
ADDRESS P O BOX 527
LOCATION EMERY
ATTN: STEPHEN BEHLING

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved,
No. 2040-0204

UT 84522
UT 84522
AT&T: STEPHEN BEHLING

003 A
DISCHARGE NUMBER
UT002261C
PERMIT NUMBER

F - FINAL
DISCHARGE - SEDIMENT POND #6
** NO DISCHARGE !

NOTE: Read instructions before completing this form.

| PARAMETER | MONITORING PERIOD | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|-------|--------|--|---------|---------|--------|-----------------------|-------------|
| | YEAR | MO | DAY | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE | 0.381 | (03) | *** | *** | *** | 0 | Cont | Grab |
| | MEASUREMENT | | | *** | *** | *** | | | Water |
| 00056 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | TYPE Z MEAN | MEAN |
| PPH | MEASUREMENT | *** | *** | *** | *** | *** | | | MINUTE |
| 00440 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Grab |
| SOLIDS, TOTAL | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | | | TYPE Z MEAN |
| 00530 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Grab |
| TRUN, TOTAL (AS FE) | MEASUREMENT | *** | *** | *** | *** | *** | | | TYPE Z MEAN |
| 01045 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Grab |
| OIL AND GREASE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | | | TYPE Z MEAN |
| 03562 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Grab |
| SOLIDS, TOTAL DISSOLVED | MEASUREMENT | *** | *** | *** | *** | *** | | | TYPE Z MEAN |
| 70295 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Grab |
| VISUAL | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | | | TYPE Z MEAN |
| 84066 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | *** | *** | *** | *** | *** | 0 | 1/30 | Visual |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. | | | I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | |
| TYPED OR PRINTED | <i>Stephen M. Behling</i> | | | SIGNATURE OR PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. | | | DATE 4/30/86-3501 05 05 06 | | | | | |
| AREA NUMBER | TELEPHONE | DATE | | | | | | | |
| CODE | | | | | | | | | |

Comments and explanation of any violations (Reference all attachments here)
OIL & GREASE 84066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10.
IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

0035/0034-TP34 Form.

PAGE 1

PARTY NAME: G-E-P GROUP CONSOLIDATION
ADDRESS P.O. BOX 527 EMMETT
LOCATION EMMETT ATTN: STEPHEN BEHLING

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
WASTE MANAGEMENT REPORT (DMR)

DISCHARGE PERMIT NUMBER: 003 A
FROM 04522 TO 04522 UT 04522
MONITORING PERIOD
YEAR FROM Q5 MO 03 DAY 31

F - FINAL
DISCHARGE - SEDIMENT POND #46
** NO DISCHARGE

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|--|--------------------|--------------------|--|----------|----------|---------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE | 01368 | 01368 | (03) | *** | *** | *** | CONTINUOUS |
| 00056 1.0 0 EFFLUENT GROSS VALUE | MEASUREMENT | REPORT | TALLY | MGD | *** | *** | *** | CONTINUOUS |
| 00400 1.0 0 EFFLUENT GROSS VALUE | SAMPLE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | CONTINUOUS |
| SOLIDS, TOTAL SUSPENDED 00530 1.0 0 EFFLUENT GROSS VALUE | MEASUREMENT | SAMPLE | PERMIT REQUIREMENT | MG/L | 5 | 5 | 19 | VISUAL |
| IRON, TOTAL (AS FE) | MEASUREMENT | SAMPLE | PERMIT REQUIREMENT | MG/L | 0.12 | 0.12 | 19 | GRAB |
| 01045 1.0 0 EFFLUENT GROSS VALUE | MEASUREMENT | SAMPLE | PERMIT REQUIREMENT | MG/L | See Note | See Note | 19 | GRAB |
| SOLIDS, TOTAL DISSOLVED 70295 1.0 0 EFFLUENT GROSS VALUE | MEASUREMENT | SAMPLE | PERMIT REQUIREMENT | MG/L | 2995 | 2995 | 19 | VISUAL |
| OLE AND GREASE VISUAL 04066 1.0 0 EFFLUENT GROSS VALUE | MEASUREMENT | SAMPLE | PERMIT REQUIREMENT | MG/L | 0 | 0 | 19 | GRAB |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING Mr. Stephen Behlung TYPE OR PRINTED | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | TELEPHONE DATE 435 2663501 04/04 Signature of Principal Executive Officer or Authorized Agent | | | AREA NUMBER CODE | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | OIL & GREASE 04066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN 03532 MUST BE MEASURED & MUST BE LESS THAN 1G. MIN MAX CONCENTRATION FOR 03532. | | | | | | | |

IF THERE IS A VISIBLE SHEEN THEN
IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A

00034 / Discharge Report Form
PAGE 1F
EPA Form 3520-1 (Rev. 3/99) Previous editions may be used.

DISCHARGE NUMBER 00020-0001PERMIT NUMBER 00020-0001DISCHARGE DATE 06/06/86DISCHARGE PERIOD 06/06/86 - 06/06/86DISCHARGE NUMBER 00020-0001DISCHARGE DATE 06/06/86DISCHARGE PERIOD 06/06/86 - 06/06/86LOCATION/ADDRESS STEEPHEN BEHLING CITY SPRINGFIELD STATE ILLINOISDISCHARGE NUMBER 00020-0001DISCHARGE DATE 06/06/86DISCHARGE PERIOD 06/06/86 - 06/06/86NAME STEPHEN BEHLING TITLE OWNER/OPERATORNAME STEPHEN BEHLING TITLE OWNER/OPERATORDISCHARGE NUMBER 00020-0001DISCHARGE DATE 06/06/86DISCHARGE PERIOD 06/06/86 - 06/06/86PARAMETER X

| PARAMETER | MONITORING PERIOD | | | | QUALITY OR CONCENTRATION | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|-------|-----|-----|--------------------------|-----|-----|---------|--------|-----------------------|-------------|
| | YEAR FROM | MO | DAY | TO | YEAR | MO | DAY | MAXIMUM | | | |
| FLUORIDE | SAMPLE MEASUREMENT | 0.361 | 0 | 381 | (CDR) | 8.5 | | | 0 | Cont | push/pull |
| OCEANIC GROSS VOLATILE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| pH | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| DOASO 1 C 3 EFFLUENT GROSS VOLATILE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| BOLZOLE, TOTAL SUSPENDED SOLIDS | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OCEASO 1 C 3 EFFLUENT GROSS VOLATILE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| TION, TOTAL EFFLUENT GROSS VOLATILE | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OCEASO 1 C 3 EFFLUENT GROSS VOLATILE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| OIL AND GREASE | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OIL AND GREASE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| EFFLUENT GROSS VOLATILE | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OIL AND GREASE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| EFFLUENT GROSS VOLATILE | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OIL AND GREASE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| EFFLUENT GROSS VOLATILE | SAMPLE MEASUREMENT | | | | | | | | | | EMERG |
| OIL AND GREASE | PERMIT REQUIREMENT | | | | | | | | | | EMERG |
| NAMETITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified persons properly gather and evaluate the information submitted. Based on my inquiry of person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. | | | | | | | | | | EMERG |
| NAME <u>Steve Behling</u> | TYPE <u>Signature</u> | | | | | | | | | | EMERG |
| NAME <u>Mike S. Behling</u> | TYPE <u>Signature</u> | | | | | | | | | | EMERG |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereto) | | | | | | | | | | | |
| NAME & QUALIFICATION REQUESTED TO SIGN THIS SHEET | NAME & QUALIFICATION REQUESTED TO SIGN THIS SHEET | | | | | | | | | | |
| DATE <u>06/06/86</u> | DATE <u>06/06/86</u> | | | | | | | | | | |
| TELEPHONE <u>435-286-3501</u> | TELEPHONE <u>435-286-3501</u> | | | | | | | | | | |
| AREA NUMBER <u>06</u> | AREA NUMBER <u>06</u> | | | | | | | | | | |
| CODE <u>00020-0001</u> | CODE <u>00020-0001</u> | | | | | | | | | | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments hereto)

NAME & QUALIFICATION REQUESTED TO SIGN THIS SHEET

DATE 06/06/86TELEPHONE 435-286-3501AREA NUMBER 06CODE 00020-0001DISCHARGE DATE 06/06/86DISCHARGE PERIOD 06/06/86 - 06/06/86DISCHARGE NUMBER 00020-000

PERMITTING NAME/ADDRESS (Inside Facility Name/Location if Different)
 NAME: G-S-B COAL COMPANY INC. Coal
 ADDRESS P O BOX 527
 EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

ATTN: STEPHEN BEHLING
 LOCATION: EMERY
 FACILITY: G-S-B COAL COMPANY INC. Coal

UT 84522
 PERMIT NUMBER: UTOG224616
 MONITORING PERIOD:
 FROM 05 Q1 TO 05 Q1
 YEAR MO DAY
 05 01 01
 05 01 01
 05 01 01

MINER

UT 84522

PERMIT NUMBER

F - FINAL

DISCHARGE

SEDIMENT POND

** NO DISCHARGE

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-------------------------------------|--------------------|--------------|-------|--------------------------|---------|----------|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 355 | (03) | *** | *** | *** | 0 | 1/30 | FLUID TIME |
| 00056 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | REPORT DAILY | MGD | *** | *** | *** | 0 | 1/30 | FLUID TIME |
| PH | SAMPLE MEASUREMENT | 8.0 | (03) | *** | *** | 8.0 | (12) | 0 | FLUID TIME |
| 00400 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MGD | *** | *** | *** | 0 | 1/30 | FLUID TIME |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 5 | (03) | *** | *** | 5 | (19) | 0 | FLUID TIME |
| 00530 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MGD | *** | *** | 25 | (19) | 0 | FLUID TIME |
| IRON, TOTAL (AS FEE) | SAMPLE MEASUREMENT | 23 | (03) | *** | *** | 23 | (19) | 0 | FLUID TIME |
| 01045 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MG/L | *** | *** | SEE NOTE | (19) | 0 | FLUID TIME |
| OIL AND GREASE | SAMPLE MEASUREMENT | 2834 | (03) | *** | *** | 2834 | (19) | 0 | FLUID TIME |
| 03582 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MG/L | *** | *** | 2834 | (19) | 0 | FLUID TIME |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 0 | (03) | *** | *** | 0 | (19) | 0 | FLUID TIME |
| 70295 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MG/L | *** | *** | 0 | (19) | 0 | FLUID TIME |
| OIL AND GREASE VISUAL | SAMPLE MEASUREMENT | 0 | (04) | *** | *** | 0 | (19) | 0 | VISUAL |
| 04066 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT DAILY | MG/L | *** | *** | 0 | (19) | 0 | VISUAL |

NAMES/TITLE PRINCIPAL EXECUTIVE OFFICER

Steve Behling
 Mine Superintendent

TYPED OR PRINTED

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Preference of attachments here)

Oil & Grease 04066 doesn't have to be sampled unless a visible sheen. If there is a visual sheen, then 03582 must be measured & must be less than 10. In case there is no visual oil & grease indicate N/A on Max Concentration for 03582.

EPA Form 3320-1 (Rev. 1/94)
 Previous editions may be used.

| | |
|-------------|----------|
| TELEPHONE | DATE |
| 13574635011 | 05/02/26 |
| AREA NUMBER | MO DAY |

ATTESTURE OF PRINCIPAL EXECUTIVE
 OFFICER OR AUTHORIZED AGENT

IF THERE IS A VISUAL SHEEN, THEN
 ON MAX CONCENTRATION FOR 03582,
 including the possibility of fine sand impingement for knowing violations.

00032 / Chissey-Angiform.

P 1

CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

January 3, 2007

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
December 2006

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of December 1st, 2006 through December 31st, 2006.

For the reporting period there were no discharges from 001A, 002A, 004A, 005A, 006A, 007A, 008A, and 009A. Site 003A did discharge during the reporting period. Discharge 003A flow was figured by pressure transducer.

During the December reporting period there was an exceedance from discharge 003A. The exceedance from discharge 003A was due to increased pumping, continued from the last couple of months. As explained before the Emery Mine developed a panel parallel to the sealed works and drilled several holes into the sealed works. Upon drilling into the old works it was discovered that the water elevation in the sealed works was higher than the elevation of the mining crew. For safety reasons the pump reporting to discharge 003A was turned on for 23 hours a day. We have made progress lowering the water elevation and have reached a safe level. We have now decreased the hours to get us back into compliance.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,
Stephen R. Behling
Stephen R. Behling
Mine Superintendent
Emery Mine

PERMITTEE NAME/ ADDRESS
NAME CINCINNATI DAY LINE COAL COMPANY
ADDRESS P O BOX 527 LIMERICK

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
No 2040-0004

DISCHARGE NUMBER
UT0022616

F - FINAL

DISCHARGE PERIOD

MONITORING PERIOD
YEAR MO DAY FROM 03 01 04522
TO 03 01 04522

DISCHARGE DATE

DISCHARGE TIME

DISCHARGE PUMP TYPE

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|----------------------|---------|--------------------------|---------|---------|--|-----------------------|-------------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE 1.396183 | 1.437736 | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | MEAS, |
| OOC65 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | DISCHARGE METERED |
| PH | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | MONTH |
| OQ300 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| OQ300 1 0 0 SUSPENDED SOLIDS, TOTAL | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| OQ300 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| OQ300 1 0 0 IRON, TOTAL (AS FE) | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| O1045 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| O3582 1 0 0 EFFLUENT GROSS VALU | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| SOLIDS, TOTAL DISSOLVED | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| 702295 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | GRAB |
| OIL AND GREASE VISUAL | SAMPLE | (GPM) | (GPM) | (GPM) | (GPM) | (GPM) | 0 | 2/30 | VISUAL |
| O34065 1 0 0 EFFLUENT GROSS VALU | MEASUREMENT PERMIT REQUIREMENT | REPORT DATE 04/01/04 | PIGD | (GPM) | (GPM) | (GPM) | 0 | 2/30 | VISUAL |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | TELEPHONE DATE | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |
| STEVIE SCHAFFNER MURKIN SUPERVISOR | <i>Stevie Schaffner</i> | | | 435-286-3500 03/02/04 | | | AREA NUMBER CODE | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | OIL & GREASE 34065 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN O3582 MUST BE MEASURED & MUST BE LESS THAN 10 IN CASE THERE IS NO VISUAL INDICATE N/A ON MAX CONCENTRATION FOR O3582 | | | | | | | | |

CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

December 8, 2006

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
November 2006

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of November 1st, 2006 through November 30th, 2006.

For the reporting period there were no discharges from 001A, 002A, 004A, 005A, 006A, 007A, 008A, and 009A. Site 003A did discharge during the reporting period. Discharge 003A flow was figured by pressure transducer.

During the November reporting period there was an exceedance from discharge 003A. The exceedance from discharge 003A was due to increased pumping, continued from last month. As explained before the Emery Mine developed a panel parallel to the sealed works and drilled several holes into the sealed works. Upon drilling into the old works it was discovered that the water elevation in the sealed works was higher than the elevation of the mining crew. For safety reasons the pump reporting to discharge 003A has been turned on for 23 hours a day. We have made progress lowering the water elevation and plan to continue pumping until the water elevation reaches a safe level for the underground miners. We project the increased pumping to continue for one more month before a safe level is achieved.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,


Steve Behling
Mine Superintendent
Emery Mine

PERMITTEE NAME: CLOUD DATION COAL COMPANY
NAME: CLOUD DATION COAL COMPANY
ADDRESS: P O BOX 527
CENERY: UT 84522

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
No. 2040-0004:

UT 0023616
PERMIT NUMBER

DISCHARGE NUMBER

F - FINAL
DISCHARGE - SEDIMENT POND

LOCATION: EMERY
ATTN: RUSSELL HARDY

MONITORING PERIOD
YEAR FROM 1991 TO 1992
MONTHS 1 DAYS 0

NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS EX | SAMPLE TYPE |
|--|---|-----------------------|-------|--------------------------|---------|---------|-----------------------|--------------------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE | 0.948 | 0.964 | (Q3) | *** | *** | 0 | GTRAB |
| OCCES 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 MEASUREMENT MONTH |
| pH | SAMPLE | *** | *** | 7.6 | *** | 8.1 | 0 | GTRAB |
| OQ400 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 MEASUREMENT MONTH |
| SOLIDS, TOTAL | SAMPLE | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | GTRAB |
| SUSPENDED SOLIDS, TOTAL | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 MEASUREMENT MONTH |
| OQ530 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | GTRAB |
| IRON, TOTAL (AS FEE) | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 MEASUREMENT MONTH |
| OQ445 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | GTRAB |
| DIRT AND GREASE | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 PERMIT |
| OQ3562 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | SAMPLE | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | GTRAB |
| SOLIDS, TOTAL | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 PERMIT |
| DISSOLVED OIL AND GREASE | SAMPLE | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 PERMIT |
| OQ225 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 PERMIT |
| VISUAL BAO&G EFFLUENT GROSS VALUE REQUIREMENT | TYPED OR PRINTED | PERMIT REQUIREMENT | MDV | *** | *** | *** | 0 | ENCL 1 PERMIT |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | Comments and Explanations of Any Violations (Reference all attachments here) | | | Telephone Date | | | | |
| SITE MAN BEAUMONT | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | <u>John R. B.</u> | | | 435-386-3501 06/12/08 | |
| MINE SUPERINTENDENT | Signature of Principal Executive Officer or Authorized Agent | | | Area Number | | | | |

Comments and Explanations of Any Violations (Reference all attachments here)
OIL & GREASE DOES NOT HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
OIL & GREASE MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
THE MAX CONCENTRATION FOR OIL & GREASE

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

November 20, 2006

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
October 2006

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of October 1st, 2006 through October 31st, 2006.

For the reporting period there were no discharges from 002A, 004A, 005A, 006A, 008A, and 009A. Site 001A, 003A and 007A did discharge during the reporting period.

For the October reporting period the flow for Site 001A and 003A was figured by pressure transducer and Site 007A was figured by discharge hours.

During the October reporting period there were exceedances from discharge 003A and 007A.

The exceedances from discharge 007A were due to a storm event less than the 10-year 24 hour event that dropped 0.72 inches of precipitation. Despite the storm being less than the 10-year event, site 007A did discharge due to the previous storms that dropped over 3.0 inches of precipitation during the month of October. This site is usually dry and this is the second discharge event for the history of the site. We figure the discharge occurred due to the magnitude and close timeframe of the previous storms filling the pond to near discharge capacity.

The exceedance from discharge 003A was due to increased pumping for the second half of the month. The Emery Mine developed a panel parallel to the sealed works and drilled several holes into the sealed works. Upon drilling into the old works it was discovered that the water elevation in the sealed works was higher than the elevation of the mining crew. For safety reasons the pump reporting to discharge 003A has been turned on for 23 hours a day. We have made progress lowering the water elevation and plan to continue pumping until the water elevation reaches a safe level for the underground miners. We project the increased pumping to continue for the next two months before a safe level is achieved.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,
Stephen L Behling
Steve Behling
Mine Superintendent
Emery Mine

PERMITTEE NAME: CONSTRUCTION COMPANY
NAME: CONSTRUCTION COMPANY
ADDRESS: P O BOX 527
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved,
B No. 2040-0004

FACILITY: CONSTRUCTION CO. LTD. COMPANY
LOCATION: EMERY
ATTN.: RUSSELL HARDY

PERMIT NUMBER: 070022616
YEAR: 2003 NO. 0 DAY: 24 TO DAY: 24

F - FINAL
DISCHARGE - SEDIMENT FOND #6

*** NU DISCHARGE
NOTE: Read instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EXAMINATIONS | FREQUENCY OF ANALYSIS | SAMPLE TYPE | |
|---|---------------------|-----------------------------|--|--------------------------|---------------|--|--|-----------------------|-------------|-------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | | UNITS |
| FLOW RATE | SAMPLE MEASUREMENT | 0.80 | 0.976 | 0.0 | 0.0 | 0.0 | 0 | 1/30 | MEASURER | |
| 00055 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | REGULATORY CONSOLIDATION | MGD | *** | *** | *** | *** | 1/30 | MONTHLY | |
| PH | SAMPLE MEASUREMENT | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 0 | 1/12 | MONTHLY | |
| 00400 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | 0 | 1/30 | GPM | |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 24 | 24 | 24 | 24 | 24 | 0 | 1/30 | GRAB | |
| 00530 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | 0 | 1/30 | MONTHLY | |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0 | 1/30 | GRAB | |
| 01045 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | 0 | 1/30 | MONTHLY | |
| SIL, AND GREASE EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | N/A | N/A | N/A | N/A | N/A | 0 | 4/30 | VISUAL | |
| 03582 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | 0 | 1/30 | GRAB | |
| SOLID, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 34241 | 34241 | 34241 | 34241 | 34241 | 0 | 1/30 | GRAB | |
| 70295 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | *** | *** | *** | *** | *** | 0 | 1/30 | GRAB | |
| VISUAL AND GREASE EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | 0 | 0 | 0 | 0 | 0 | 0 | 1/30 | VISUAL | |
| 04066 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | YES=1 NO=0 | YES=1 NO=0 | YES=1 NO=0 | YES=1 NO=0 | YES=1 NO=0 | *** | 1/30 | VISUAL | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | NAME/TITLE SUPERINTENDENT | | | NAME/TITLE PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | |
| STEVE BEHLIN | TYPED OR PRINTED | | | | | Weschen R Behlins | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | |
| MINING | | | | | | | 435 286 3501 | AREA NUMBER | | |
| | | | | | | | 06/11/20 | YEAR | | |
| | | | | | | | MO/20 | MONTH | | |
| | | | | | | | DAY | DAY | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | TELEPHONE | DATE |
| OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN IS PRESENT | | | VOCES MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A | | | 00063 / THIS IS A 14-part form. | | | PAGE 0 | |

PERMITTEE NAME: CONSOLIDATION COAL COMPANY
NAME: ENERGY
ADDRESS: P O BOX 527

NATIONAL POLLUTANT CHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

UT 84522
ATTN: RUSSELL HARBY

PERMIT NUMBER: UTOG22616
MONITORING PERIOD
FROM: 07/01/04 TO: 08/01/04

FACILITY CONSOLIDATION COAL COMPANY
LOCATION EMERY
ATTN: RUSSELL HARBY

DISCHARGE - FINAL

DISCHARGE - SEDIMENT BOND

DISCHARGE - NO DISCHARGE

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF ANALYSIS | SAMPLE TYPE |
|---|---|---------------------|------------------|--------------------------|--|-----------|-----------------|-------------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | |
| FLOW RATE | SAMPLE | 0.659 | 0.717 | UNITS | 8.1 | 8.6 | 0 | 2/30 GRAB |
| OCEGS 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 MONTH |
| SOLIDS, TOTAL | SAMPLE | 200000 | 200000 | MGD | ** | ** | 0 | 2/30 GRAB |
| SUSPENDED SOLIDS, TOTAL | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 MONTH |
| OOGSO 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 MONTH |
| IRON, TOTAL (AS FE) | SAMPLE | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 MONTH |
| OOGES 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 MONTH |
| OIL AND GREASE | SAMPLE | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| O3S02 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| DISSOLVED SOLIDS, TOTAL | SAMPLE | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| TC2295 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| Oil AND GREASE VISUAL | SAMPLE | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| OOGDE 1 O O GROSS EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | PERMIT | PERMIT | DAILY MAX | DAILY MAX | 0 | 1/12, 1/12 PERMIT |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | STEVE ERHARD | MINE SUPERINTENDENT | TYPED OR PRINTED | JULY 1, 2004 | TELEPHONE | DATE | | |
| | | | | | 435-386-3501 | 06/10/04 | AREA NUMBER | 09/09/04 |
| | | | | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | |

NAME & SPREAD CODE DOES NOT HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN THEN
O3S02 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A
IN MAY CONCENTRATION FOR O3S02

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.
00062/THIS FORM

PARTICULATE NAME: (Don't include Facility Name/Location if Different)
NAME: CLOUD MINE COMPANY
ADDRESS: P O BOX 527
ENVIRONMENT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
WASTE DISCHARGE MONITORING REPORT (DMR)

0003-A
DISCHARGE NUMBER
070022616
PERMIT NUMBER
MONITORING PERIOD

FACILITY: CONSTRUCTION COAL COMPANY
LOCATION: EMEY
ATTN: RUSSELL HARVEY
UT 84522

E - FINAL
DISCHARGE - SEDIMENT FUND #6
** * NO DISCHARGE ! ! ! ! !
NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---|---------|---------|--------------------------|-----------|---------|--------|-----------------------|----------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLUID RATE | SAMPLE | 0.617 | 0.70 | 0 | 0 | 0 | 0 | 2/30 | G/PAB |
| O0056 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 1/2 | MONTH |
| PH | SAMPLE | 7.9 | MGD | 7.9 | 8.1 | 8.1 | 0 | 2/30 | ENGE/HEAT/MENT |
| 000400 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | G/PAB |
| SOLIDS, TOTAL | SAMPLE | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | ENGE/HEAT/MENT |
| O00500 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | G/PAB |
| WATER, TOTAL (AS FE) | SAMPLE | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | ENGE/HEAT/MENT |
| O01045 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | G/PAB |
| OIL AND GREASE | SAMPLE | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 4/30 | WATER |
| O3502 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | G/PAB |
| SOLIDS, TOTAL DISSOLVED | SAMPLE | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | ENGE/HEAT/MENT |
| Y02275 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 4/30 | WATER |
| WATER, VISUAL | SAMPLE | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | G/PAB |
| O4006 1 0 0 EFFLUENT GROSS VALUE REQUIREMENT | MEASUREMENT | PERMIT | INSTANT | PERIOD | PERIOD | PERIOD | 0 | 2/30 | ENGE/HEAT/MENT |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | STEPHEN BEHON | TYPE | NAME | ES=1 NFO=0 | TELEPHONE | DATE | | | |
| TYPE OR PRINTED | Stephen Behon | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted; based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | |
| STEVE BEHON / OWNER TYPED OR PRINTED | Signature of Principal Executive Officer or Authorized Agent 135-286-3501 Area Number Code | | | | | | | | |
| Comments: OIL & GREASE SAMPLES DDEIN'T HAVE TO BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A IN MAX CONCENTRATION FOR O3502. | Comments: OIL & GREASE UNLESS A VISIBLE SHEEN THEN | | | | | | | | |

00061 / This is a visual sheen then
O3502 must be measured & must be less than 10. In case there is no visual oil & grease indicate n/a in max concentration for o3502.

PERMITTEE NAME (Include Facility Name/Location if Different)
 NAME CONNELL, DAY IN COAL COMPANY
 ADDRESS P.O. BOX 527
 ENERY, UT 84522

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) MONITORING REPORT (DMR)

Approved.
 No. 2040-0004

DISCHARGE NUMBER
 003 A

F - FINAL
 DISCHARGE - SEDIMENT FINE

DISCHARGE - NO DISCHARGE
 NO. 100023614
 MONITORING PERIOD
 FROM 04/05/22 TO 04/07/22
 YEAR MO DAY

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---------------------|---------|------------|--------------------------|------------|------------|--------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.573 | Q/H | 0.573 | Q/H | Q/H | | | |
| OCC056 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | 0.573 | Q/H | 0.573 | Q/H | Q/H | | | |
| PH | SAMPLE MEASUREMENT | 8.0 | MOD | 8.0 | MOD | MOD | | 2/30 | GRADS |
| OCC0400 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | 8.0 | MOD | 8.0 | MOD | MOD | | WEEKLY | GRADS |
| GCLIDE, TOTAL | SAMPLE MEASUREMENT | 5 | INST MIN | 5 | INST MAX | INST MAX | | WEEKLY | MONTH |
| OCC530 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | 5 | INST MIN | 5 | INST MAX | INST MAX | | WEEKLY | MONTH |
| SUSPENDED SOLIDS, TOTAL | SAMPLE MEASUREMENT | 32 | MG/L | 32 | MG/L | MG/L | | 2/30 | GRADS |
| OCC1045 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | 32 | MG/L | 32 | MG/L | MG/L | | WEEKLY | MONTH |
| IRON, TOTAL (CAS-FE) | SAMPLE MEASUREMENT | N/A | DAILY MAX | N/A | DAILY MAX | DAILY MAX | | 2/30 | GRADS |
| OCC532 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | N/A | DAILY MAX | N/A | DAILY MAX | DAILY MAX | | WEEKLY | MONTH |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | 3244 | PERMIT MAX | 3244 | PERMIT MAX | PERMIT MAX | | 2/30 | GRADS |
| OCC295 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | 3244 | PERMIT MAX | 3244 | PERMIT MAX | PERMIT MAX | | WEEKLY | MONTH |
| VISUAL | SAMPLE MEASUREMENT | | | | | | | | |
| OCC406 1 C O EFFLUENT GROSS VALUE REQUIREMENT | PERMIT REQUIREMENT | | | | | | | | |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | |
| STEELE, STEPHEN J. AIA, SE, SP, ENV, WTR, LEAD | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| OIL & GREASE 0406 DUEEN IT MAY BE SAMPLED UNLESS A VISIBLE SHEEN IF THERE IS A VISUAL SHEEN THEN O3582 MUST BE MEASURED & MUST BE LESS THAN 10. IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE N/A THE MAX CONCENTRATION FOR O3582. | | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | |
| TELEPHONE DATE | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT Area Number Code 435-236-3300 06 05 02 Michael Steele | | | | | | | | | |

THESE ARE THE 34-part form.

PERMITTEE NAME: **S** (Indicate Facility Name/Location if Different)
NAME: CONSOLIDATION COAL COMPANY
ADDRESS: P O BOX 527
EMERY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

MINOR

UT 84522
UT 84522

DISCHARGE NUMBER:

PERMIT NUMBER:

LOCATION: EMERY
ATTN: RUSSELL HARDY

FACILITY CONSOLIDATION COAL COMPANY

MONITORING PERIOD

FROM

YEAR

MO.

DAY

TO

YEAR

MO.

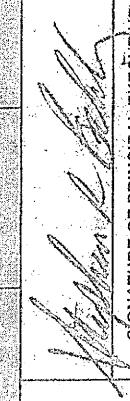
DAY

DISCHARGE

NO. NO DISCHARGE

1

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EX. ANALYSIS | FREQUENCY | SAMPLE TYPE |
|--|---|--------------|---------|--------------------------|-----------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.548 | 0.550 | (GSS) | *** | *** | 0 | CONT. | MEAS. |
| O2OSS 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | REPORT DAILY | PER DAY | *** | *** | *** | 0 | CONT. | MONTH |
| pH | SAMPLE MEASUREMENT | 8.1 | 8.2 | (SU) | *** | *** | 0 | 2/30 | G/PAB |
| O2O4CO 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT | PERMIT | *** | *** | 7.0 | 0 | THREE MONTH | GRAB |
| SOLIDS, TOTAL O2O5CO 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | *** | *** | INST. MIN | *** | INST. MAX | 0 | 2/30 | GRAB |
| IRON, TOTAL (AS PEE) | SAMPLE MEASUREMENT | 5 | 5 | DAILY | *** | *** | 0 | 2/30 | GRAB |
| O2O4S 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT | PERMIT | *** | *** | *** | 0 | 2/30 | GRAB |
| OIL AND GREASE O2S82 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | 0 | 2/30 | GRAB |
| SOLIDS, TOTAL O2O9E 1 0 0 EFFLUENT GROSS VALUE | SAMPLE MEASUREMENT | *** | *** | *** | *** | *** | 0 | 2/30 | GRAB |
| DISSOLVED OIL AND GREASE VISUAL O2O6S 1 0 0 EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | PERMIT | PERMIT | *** | *** | *** | 0 | 2/30 | GRAB |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | STEVE BROWN JOHN SWEZENDEN TYPED OR PRINTED | PERMIT | PERMIT | ES=1 NC=0 | INST. MAX | INST. MAX | 0 | 4/30 | VISUAL |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | |
| ALL GREASE SAMPLE DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN IS PRESENT |  SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT 435 286-3500 AREA NUMBER CODE | | | | | | | | |
| DATE | 10/17/01 | MO | DAY | PAGE | QF | 000597 This is a part form. |

PARTICULATE NAME S (Include Facility Name/Location if Different)
 NAME COKES ADDITION COAL COMPANY
 ADDRESS P O BOX 527
 EMERY

NATIONAL POLLUTANT ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 UT0022616 PERMIT NUMBER DMR-A
 DISCHARGE NUMBER

Approved
 No. 2040-0004

FACILITY CONSOLIDATION COKES COMPANY
 LOCATION EMERY
 ATTN: RUSSELL HARDY

UT 84522
 FROM
 UT 84522
 TO
 DAY

YEAR NO. 1995
 PERIOD 04-05
 MONDAY

MONITORING PERIOD

YEAR NO. 1995
 PERIOD 04-05
 MONDAY

NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|--|---------|----------|--------------------------|---------|---------|-----------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.1563 | 0.586 | 1.037 | 1.037 | MGD | | | CONTINUOUS |
| OOCES & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | | | | | MONTHLY |
| pH | SAMPLE MEASUREMENT | 7.3 | 7.3 | 7.3 | 7.3 | INSTANT | 5.0 | 1/30 | GRAB |
| O2400 & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | | | | | MONTHLY |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | | | | 5 | MIN | 5.0 | 1/30 | GRAB |
| SUSPENDED SOLIDS, TOTAL | PERMIT REQUIREMENT | | | | 25 | DAILY | 25.0 | MONTHLY | GRAB |
| OOCES & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | 2000 | AVG | 2000.0 | MONTHLY | GRAB |
| IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT | | | | 0.53 | DAILY | 0.53 | 1/30 | GRAB |
| O1045 & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | 1.0 | DAILY | 1.0 | MONTHLY | GRAB |
| OLE AND GREASE | SAMPLE MEASUREMENT | | | | N/A | | | | SEE PERMIT |
| O3562 & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | 0.53 | DAILY | 0.53 | 1/30 | GRAB |
| SOLIDS, TOTAL DISSOLVED | SAMPLE MEASUREMENT | | | | 32.82 | WEIGHT | 32.82 | MONTHLY | GRAB |
| 7C295 & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | 0.53 | DAILY | 0.53 | 1/30 | GRAB |
| OLE AND GREASE VISUAL | SAMPLE MEASUREMENT | | | | | | | | VISUAL |
| O3066 & O ₂ EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | 0.000 | 0.000 | | | | | | WEEKLY |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| NAME OF PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | | | | | | | | |
| STEVE BECKMAN | <i>Steve Beckman</i> | | | | | | | | |
| MAINE SUPERVISOR OR OWNER | | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| OIL & GREASE 34066 DOESN'T HAVE TO BE SAMPLED UNLESS A VISIBLE SHEEN IS THERE IS A VISIBLE SHEEN THEN O3562 MUST BE MEASURED & MUST BE LESS THAN 1.0. IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A | | | | | | | | | |
| MAX CONCENTRATION FOR O3562 | | | | | | | | | |
| NAME | TELEPHONE | | DATE | | | | | | |
| 435-235-0551 | 435-235-0551 | | 06/06/06 | | | | | | |
| AREA NUMBER | AREA NUMBER | | YEAR | | MONTH | | | | |
| CODE | CODE | | MO | | DAY | | | | |

DOE/B/This is a 4-part form.
 IN THERE IS A VISIBLE SHEEN THEN
 IN CASE THERE IS NO VISIBLE OIL & GREASE INDICATE N/A

PERMITTER NAME: CORP. LILLY LTD. O'DAL COMPANY
NAME: EMERY
ADDRESS: P.O. BOX 527
LOCATION: ATTN: BUSINESS HARDY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR) MINOR

Approved
No. 204-0004

UT 84522

PERMIT NUMBER
UT 0022616

DISCHARGE NUMBER
C03-A

FACILITY CONSOLIDATION CODE: COMPANY
LOCATION: EMERY
ATTN: BUSINESS HARDY

F - FINAL
DISCHARGE - SEDIMENT POND #4

DISCHARGE - NO DISCHARGE
NOTE: Read instructions before completing this form.

MONITORING PERIOD

FROM: YEAR: MONTH: DAY:

TO: YEAR: MONTH: DAY:

PERIOD: MONTH: DAY:

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EXAMS | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|--------------------------------------|------------------|--------------------------|---------|---------|--------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE | SAMPLE MEASUREMENT | 0.608 | 0.611 | YD/SEC | YD/SEC | YD/SEC | 0 | CONT. | MGRS. |
| COD ₆₀₀ GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MGD | MGD | MGD | 0 | MONTHLY | INTERIM |
| PH | SAMPLE MEASUREMENT | 8.1 | 8.2 | PPH | PPH | PPH | 0 | 2/30 | GRAB |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MGD | MGD | MGD | 0 | MONTHLY | INTERIM |
| SOLIDS, TOTAL | SAMPLE MEASUREMENT | 5.5 | 6 | MG/L | MG/L | MG/L | 0 | 2/30 | GRAB |
| SUSPENDED SOLIDS, TOTAL | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | MONTHLY | INTERIM |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | 2/30 | GRAB |
| IRON, TOTAL (AS P.E.) | SAMPLE MEASUREMENT | 0.57 | 0.57 | MG/L | MG/L | MG/L | 0 | 2/30 | GRAB |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | MONTHLY | INTERIM |
| OIL AND GREASE | SAMPLE MEASUREMENT | N/A | N/A | MG/L | MG/L | MG/L | 0 | 2/30 | GRAB |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | MONTHLY | INTERIM |
| SOLIDS, DISSOLVED | SAMPLE MEASUREMENT | 3263 | 3263 | MG/L | MG/L | MG/L | 0 | 2/30 | GRAB |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | MONTHLY | INTERIM |
| OIL AND GREASE | SAMPLE MEASUREMENT | 1.00 | 1.00 | MG/L | MG/L | MG/L | 0 | 4/30 | VISUAL |
| EFLUENT GROSS VALUE | PERMIT REQUIREMENT | 100 | 100 | MG/L | MG/L | MG/L | 0 | 4/30 | VISUAL |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. | STEVE BETHUNE MIKE SUPERINTENDENT | TYPED OR PRINTED | TELEPHONE | DATE | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| Oil & Grease 84066 doesn't have to be sampled unless a visible sheen. | | | | | | | | | |
| Oil & Grease 84066 must be measured & must be less than 10. In case there is no visual oil & grease indicate N/A on Max Concentration for C03522 | | | | | | | | | |

Signature of Principal Executive Officer or Authorized Agent

435-286-3501

Area Number

05/05/05

Year

Mo

Day

PERMITTEE NAME/ ADDRESS
CITY STATE ZIP CODE COMPANY
NAME: C. G. EMERY
ADDRESS: P.O. BOX 527
LOCATION: EMERY
ATTN: RUSSELL HARDY

NATIONAL POLLUTANT DISCHARGE CHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

DISCHARGE NUMBER: 070022616
MONITORING PERIOD: 04/22 TO 05/22
YEAR: 2022
FROM: 04/22
TO: 05/22
MO.: 04
DAY: 22
NOTE: Read Instructions before completing this form.

P - FINAL
DISCHARGE: SEDIMENT POND
DISCHARGE: NO DISCHARGE
NOTE: Read Instructions before completing this form.

IN APPROVED:
BNO: 2040-0004

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. OF EXAMS | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|---------|-----------|--------------------------|---------|---------|--------------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| FLOW RATE QDQS 1 0 0 EFFLUENT GROSS VALUE PH | SAMPLE MEASUREMENT 0,569 | 0.614 | (GAL/MIN) | | | | 0 | CONT, MONTH | MEASURED |
| QDQS 1 0 0 EFFLUENT GROSS VALUE TDS | RECENT PERMIT 3000 AVERAGE MOD | | | | | | 0 | 2/30, MONTH | MEASURED |
| QDQS 1 0 0 EFFLUENT GROSS VALUE SOLIDS, TOTAL SUSPENDED QDQS 1 0 0 EFFLUENT GROSS VALUE IRON, TOTAL (AS FE) | SAMPLE MEASUREMENT 7.8 | | (MG/L) | 8.4 | | | 0 | 2/30, MONTH | GRAB |
| QDQS 1 0 0 EFFLUENT GROSS VALUE OIL AND GREASE SOLIDS, TOTAL DISSOLVED QDQS 1 0 0 EFFLUENT GROSS VALUE VISUAL | PERMIT REQUIREMENT SAMPLE MEASUREMENT 6 | 7 | (MG/L) | 7 | | | 0 | 2/30, MONTH | GRAB |
| QDQS 1 0 0 EFFLUENT GROSS VALUE PERMIT REQUIREMENT SAMPLE MEASUREMENT 0.7 | PERMIT REQUIREMENT SAMPLE MEASUREMENT 0.7 | | (MG/L) | DAILY | DAILY | | 0 | 2/30, MONTH | GRAB |
| QDQS 1 0 0 EFFLUENT GROSS VALUE PERMIT REQUIREMENT SAMPLE MEASUREMENT N/A | PERMIT REQUIREMENT SAMPLE MEASUREMENT N/A | | (MG/L) | DAILY | DAILY | | 0 | 2/30, MONTH | GRAB |
| QDQS 1 0 0 EFFLUENT GROSS VALUE PERMIT REQUIREMENT SAMPLE MEASUREMENT 3326 | PERMIT REQUIREMENT SAMPLE MEASUREMENT 3326 | | (MG/L) | DAILY | DAILY | | 0 | 2/30, MONTH | GRAB |
| STEVE BEHLIG MAY SUPERINTENDENT TYPED OR PRINTED | COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) OIL & GREASE DOES NOT HAVE TO BE MEASURED & MUST BE LESS THAN 10 IN MAX CONCENTRATION FOR 03562. | | | | | | TELEPHONE | DATE | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME/TITLE: STEVE BEHLIG
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
DATE: 05/03/2022

NAME/TITLE: MARY SUPERINTENDENT
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
DATE: 05/03/2022

Comments and Explanations of Any Violations (Reference all attachments here)
OIL & GREASE DOES NOT HAVE TO BE MEASURED & MUST BE LESS THAN 10
IN MAX CONCENTRATION FOR 03562.

PERMITTEE NAME/ ADDRESS: CONSOLIDATION OIL COMPANY
NAME: P.O. BOX 3277
ADDRESS: 111 E. 45TH ST.
CITY: NEW YORK

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved,
No. 2040-0004

NAME: GOOSE GROUSE COMPANY
ADDRESS: P.O. BOX 3277
CITY: NEW YORK

MINOR

F - FINAL
DISCHARGE - SEDIMENT POND

MONITORING PERIOD
YEAR FROM 05/01 TO 05/31
MO DAY 01 31
NOTE: Read Instructions before completing this form.

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---------------------|---------|-------|--------------------------|---------|---------|-----------|-----------------------|-------------|
| | AVERAGE | MAXIMUM | UNITS | MINIMUM | AVERAGE | MAXIMUM | | | |
| PH | SAMPLE MEASUREMENT | 0.598 | 0.601 | PPM | 0.598 | 0.601 | PPM | 0 | CONT MEAS. |
| GROSS EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| SOLIDS, TOTAL SUSPENDED | SAMPLE MEASUREMENT | 8.4 | 8.6 | PPM | 8.4 | 8.6 | PPM | 0 | 2/30 GRAB |
| SOLIDS, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| LUBRICANT, OIL, FUEL AND GREASE | SAMPLE MEASUREMENT | 5 | 5 | PPM | 5 | 5 | PPM | 0 | 2/30 GRAB |
| SOLVENTS, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| LUBRICANT, OIL, FUEL AND GREASE | SAMPLE MEASUREMENT | 0.31 | N/A | PPM | 0.31 | N/A | PPM | 0 | 2/30 GRAB |
| SOLVENTS, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| LUBRICANT, OIL, FUEL AND GREASE | SAMPLE MEASUREMENT | 331 | | PPM | 331 | | PPM | 0 | 2/30 GRAB |
| SOLVENTS, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| VISUAL & GREASE | SAMPLE MEASUREMENT | 0 | 0 | PPM | 0 | 0 | PPM | 0 | 4/30 VIS. |
| SOLVENTS, TOTAL EFFLUENT GROSS VALUE | PERMIT REQUIREMENT | | MG/L | | | | PPM | 0 | CONT MEAS. |
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | | | | | | | | | |
| STEVE BEHNKE | | | | | | | TELEPHONE | DATE | |
| MINE SUPERINTENDENT | | | | | | | | | |
| TYPED OR PRINTED | | | | | | | | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | | | | | | | | |
| NAME & GREASE CONC. DUE TO BE SAMPLED ARE LESS THAN 0.5% IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE WITH A MARK IN THE SPACES PROVIDED. | | | | | | | | | |
| NOTE: Read Instructions before completing this form. | | | | | | | | | |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | | | | | | | | |
| 435286 350 AREA NUMBER | | | | | | | | | |
| 435286 350 AREA CODE | | | | | | | | | |
| NAME & GREASE CONC. DUE TO BE SAMPLED ARE LESS THAN 0.5% IN CASE THERE IS NO VISUAL OIL & GREASE INDICATE WITH A MARK IN THE SPACES PROVIDED. | | | | | | | | | |
| NOTE: Read Instructions before completing this form. | | | | | | | | | |
| PAGE 1 OF 1 | | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME & TITLE PRINCIPAL EXECUTIVE OFFICER

STEVE BEHNKE

MINE SUPERINTENDENT

TYPED OR PRINTED

EPA Form 3320-1 (Rev. 3/99) Previous editions may be used.

0005 / This is a 2-part form.

PAGE 1 OF 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
JMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| PERMIT NUMBER | MONITORING PERIOD | | |
|---------------|-------------------|----|-----|
| | YEAR | MO | DAY |
| UT002616 | 07 | 12 | 01 |

| DISCHARGE NUMBER | MONITORING PERIOD | | |
|------------------|-------------------|----|-----|
| | YEAR | MO | DAY |
| 003A | 07 | 07 | 12 |

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DMR MAILING ZIP CODE: 84522
MINOR

FACILITY: DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-------------------------|---------------------|-------|-------|--------------------------|----------|--------------------|--------|-----------------------|-------------|
| | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Flow rate | SAMPLE MEASUREMENT | ***** | 0.710 | MX MO AV | ***** | ***** | 0 | Cont | MEASRD |
| 00556 1 0 | PERMIT REQUIREMENT | ***** | 1 | Mgal/d | ***** | ***** | 1 | Twice Per Month | GRAB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | | 7.4 | ***** | 7.8 | 0 | 2/30 | GRAB |
| pH | PERMIT REQUIREMENT | ***** | | 6.5 | ***** | INST MAX | 9 | Twice Per Month | GRAB |
| 00400 1 0 | SAMPLE MEASUREMENT | ***** | 5 | 5 | ***** | SU | 0 | 2/30 | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | | 25 | 35 | DAILY MX | 70 | Twice Per Month | CMPGRB |
| Solids, total suspended | SAMPLE MEASUREMENT | ***** | | MX MO AV | 30DA AVG | DAILY MX | mg/L | See Permit | CMPGRB |
| 00530 1 0 | PERMIT REQUIREMENT | ***** | | | ***** | ***** | 5 | Twice Per Month | CMPGRB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | | | ***** | DAILY MX | mg/L | See Permit | CMPGRB |
| 00545 1 0 | PERMIT REQUIREMENT | ***** | | | ***** | ***** | 0.49 | 2/30 | GRAB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | | | ***** | ***** | 2.1 | Twice Per Month | CMPGRB |
| Iron, total (as Fe) | PERMIT REQUIREMENT | ***** | | | ***** | ***** | NA | See Permit | GRAB |
| 01045 1 0 | PERMIT REQUIREMENT | ***** | | | ***** | ***** | 10 | Twice Per Month | CMPGRB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | | | ***** | ***** | mg/L | See Permit | GRAB |
| Oil and grease | PERMIT REQUIREMENT | ***** | | | ***** | ***** | 0 | 2/30 | GRAB |
| 03582 1 0 | SAMPLE MEASUREMENT | ***** | | | ***** | ***** | mg/L | Twice Per Month | CMPGRB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | | | ***** | ***** | mg/L | See Permit | GRAB |
| Solids, total dissolved | SAMPLE MEASUREMENT | ***** | | | ***** | ***** | 32.86 | 2/30 | GRAB |
| 70295 1 0 | PERMIT REQUIREMENT | ***** | | | ***** | Req. Mon. 30DA MAX | ***** | Twice Per Month | CMPGRB |
| Effluent Gross | | | | | | | | | |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TELEPHONE | DATE |
|---|--------------|------------|
| STEPHEN BEHLING SEPT 2015 SETTLEABLE SOLIDS | 435-286-3501 | 09/01/2015 |
| TYPED OR PRINTED | | 24 |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR.

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who furnished the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge, true, accurate and complete, I am aware that there are significant penalties or submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR
AUTHORIZED AGENT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

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In Approved
OMB No. 2040-0004

| | | | | | |
|-------------------|----------|-----------|------------|----------|-----------|
| UT0022616 | 003A | | | | |
| DISCHARGE NUMBER | | | | | |
| PERMIT NUMBER | | | | | |
| MONITORING PERIOD | | | | | |
| YEAR 07 | MO 12 | DAY 01 | YEAR 07 | MO 12 | DAY 31 |
| FROM | TO | | | | |

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | | QUANTITY OR LOADING | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|---------------------|----------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | | | |
| Oil and grease visual | SAMPLE | ***** | | ***** | | ***** | | 1/30 | Visual |
| | MEASUREMENT | ***** | | ***** | | ***** | | | |
| 84066 1 0 | PERMIT REQUIREMENT | 0 | INST/MAX | Y=1;N=0 | | ***** | | | |
| Effluent Gross | | | | | | | | Weekly | VISUAL |

| | | |
|--|----------------------------------|---------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Stephen Behling</i> | TELEPHONE <i>435-261-3501</i> | DATE <i>09/01/2011</i> |
| TYPED OR PRINTED <i>STEPHEN BEHLING</i> | AREA CODE <i>435</i> | NUMBER <i>3501</i> |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03532 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
CMG No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY

LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | |
|------------------|-----------|
| PERMIT NUMBER | UT0022616 |
| DISCHARGE NUMBER | 003A |

| | |
|------------------|------|
| DISCHARGE NUMBER | 003A |
|------------------|------|

DIR/MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

Page 43

| MONITORING PERIOD | | | |
|-------------------|----|-----|------|
| YEAR | MO | DAY | YEAR |
| FROM | 07 | 11 | 07 |
| | 01 | TO | 11 |
| | | | 30 |

| PARAMETER | | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--------------------------------------|--------------------|--------------------|----------|-----------------------|--------------------------|----------|----------|-----------------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate 00056 1 0 | SAMPLE MEASUREMENT | 0.694 | (03) | ***** | ***** | ***** | ***** | 0 | 2/30 | WATERS. |
| Effluent Gross | PERMIT REQUIREMENT | 1 | MX MO AV | Mgal/d | ***** | ***** | ***** | | Twice Per Month | MEASRD |
| pH 00400 1 0 | SAMPLE MEASUREMENT | 7.6 | ***** | ***** | ***** | 7.6 | (12) | 0 | 2/30 | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | 6.5 | INST MIN | ***** | ***** | 9 | INST MAX | SU | Twice Per Month | GRAB |
| Solids, total suspended 00380 1 0 | SAMPLE MEASUREMENT | 5 | ***** | ***** | ***** | 5 | (19) | 0 | 2/30 | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | 25 | MX MO AV | 30DA AVG | 35 | DAILY MX | 70 | mg/L | Twice Per Month | CMPGRB |
| Solids, settleable 00345 1 0 | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | N/A | (19) | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 0.47 | (19) | 0 | 2/30 | GRAB |
| Iron, total (as Fe) 01045 1 0 | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | 0.47 | (19) | 0 | 2/30 | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 2.1 | DAILY MX | mg/L | Twice Per Month | CMPGRB |
| Oil and grease 03582 1 0 | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | N/A | (19) | 0 | See Permit | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 10 | DAILY MX | mg/L | See Permit | GRAB |
| Solids, total dissolved 70295 1 0 | SAMPLE MEASUREMENT | 3095 | ***** | ***** | ***** | (19) | 0 | 2/30 | GRAB | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | Req. Mon. 30DA AVG | ***** | ***** | mg/L | Twice Per Month | CMPGRB | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a valid采样方案. I am the qualified person responsible for maintaining the quality of the information submitted. By signature below, I certify that the information contained herein was compiled under the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| | | |
|--|---|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Stephen Behling</i> | TELEPHONE <i>435-286-3301</i> | DATE <i>07/22/10</i> |
| TYPE OR PRINTED <i>Stephen Behling</i> | AUTHORIZED AGENT AREA CODE NUMBER YEAR MO DAY | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 0380 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | |
|------------------|-----------|
| PERMIT NUMBER | UT0022616 |
| DISCHARGE NUMBER | 003A |

| MONITORING PERIOD | | | | | |
|-------------------|----|-----|-------|----|-----|
| YEAR | MO | DAY | YEAR | MO | DAY |
| FROM 07 | 11 | 01 | TO 07 | 11 | 30 |

| PARAMETER | | QUANTITY ORLOADING | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|--------------------|----------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (GP) | ***** | ***** | ***** | 0 | 4/30 | Visual |
| Effluent Gross | PERMIT REQUIREMENT | ***** | INST MAX | Y=1;N=0 | ***** | ***** | | Weekly | VISUAL |

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DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| | | | | |
|--|---|--|---------------------------|------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Stephen Behling</i> | TYPE OR PRINTED <i>Stephen Behling</i> | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behling</i> | TELEPHONE 435 283-3501 | DATE 07/12/00 |
| AREA Code | NUMBER | YEAR | MO | DAY |

Identify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure the qualified personnel properly gather and evaluate the information submitted. Based on my review of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete, and I aware that there are significant penalties or substantiating false information, including the possibility of fine and imprisonment for knowingly violating this provision.

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 05582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| PERMIT NUMBER | DISCHARGE NUMBER | | |
|---------------|------------------|----|-----|
| | YEAR | MO | DAY |
| | 07 | 10 | 01 |
| TO | | | |
| | 07 | 10 | 31 |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

Approved
OMB No. 2040-0904
Page 24

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|----------------------------|---------------------|--------------------------|-------------------------------|------------------------|-------------------------------|-----------------------|-------------|
| | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 0.820 1 MX MO AV | (03) Mgal/d | ***** ***** | ***** ***** | ***** ***** | 0 | 2/30 | WEBS |
| pH 00400 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 7.4 ***** ***** | 6.5 INST MIN | ***** ***** | 8.2 9 INST MAX | (12) SU | Twice Per Month | MEASRD | |
| Solids, total suspended 00530 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 5 ***** ***** | 5 25 MX MO AV | ***** ***** | 5 35 30DA AVG | (19) 70 DAILY MX | Twice Per Month | GRAB | |
| Solids, settleable 00545 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | ***** ***** | ***** ***** | N/A ***** ***** | (19) mg/L | Twice Per Month | CMPGRB | |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | ***** ***** | ***** ***** | 0.21 2.1 DAILY MX | (19) mg/L | See Permit | CMPGRB | |
| Oil and grease 03582 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | ***** ***** | ***** ***** | N/A ***** ***** | (19) mg/L | Twice Per Month | CMPGRB | |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 3255 ***** Reg. Mon. | ***** ***** | ***** ***** | 3255 Reg. Mon. 30DA AVG | (19) mg/L | See Permit Twice Per Month | GRAB | |

| | | |
|--|----------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN T. BEHNKE TYPED OR PRINTED | TELEPHONE 435 266-3501 | DATE 07/11/09 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR <i>Stephen T. Behnke</i> | AREA CODE NUMBER YEAR | MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

EPA Form 3320-4 (Rev.01/06) Previous editions may be used.

Parameter 03582 needs to be monitored if there is a visual screen. Settable Solids needs to be monitored as noted by the permit. When Settable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

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| | | | |
|-------------------|------------|------------------|-----------|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A |
| MONITORING PERIOD | YEAR 07 | MO 10 | DAY 31 |
| FROM | TO 07 | | |

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|--------------------|---------------------|----------|-------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (SP) | ***** | ***** | ***** | ***** | 0 | 4/20 | VISUAL |
| 84066 1 0 Effluent Gross | PERMIT REQUIREMENT | ***** | INST MAX | Y=N=0 | ***** | ***** | ***** | | Weekly | VISUAL |

| | | |
|--|---|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING TYPED OR PRINTED | TELEPHONE (435) 856-3501 AREA Code | DATE 07/11/09 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen R. Behling</i> | NUMBER STEPHEN R. BEHLING | YEAR 2009 |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 0352 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR.

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

I hereby certify under penalty of law that this document and all attachments were prepared under my direction or supervision, in accordance with a written directive from my authorized official or by me, and that to the best of my knowledge and belief, the information contained herein is true and accurate to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | | | |
|--------------------|----------|-----------|------------------|----------|-----------|
| UT0022616 | 003A | | | | |
| DISCHARGE NUMBER | | | | | |
| MONITORING PERIOD | | | | | |
| YEAR FROM 07 | MO 09 | DAY 01 | YEAR TO 07 | MO 09 | DAY 30 |

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

Approved
OMB No. 2010-0004
Page 5

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--------------------------------------|-----------------------|---------------------|----------|----------|--------------------------|----------|-----------|-----------|--------------------------|-----------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate 00056 1 0 | SAMPLE MEASUREMENT | ***** | 1.294 | (03) | ***** | ***** | ***** | 1 | 2/30 | MEAS |
| Effluent Gross | PERMIT REQUIREMENT | ***** | 1 | MX MO AV | Mg/dL | ***** | ***** | | Twice Per Month | MEASRD |
| pH 00400 1 0 | SAMPLE MEASUREMENT | ***** | 8.2 | ***** | ***** | 8.4 | (12) | 0 | 2/30 | GRAB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | 6.5 | INST MIN | ***** | INST MAX | 9 | | Twice Per Month | GRAB |
| Solids, total suspended 00530 1 0 | SAMPLE MEASUREMENT | ***** | 5 | 5 | 5 | (19) | 0 | 2/30 | GRAB | CMGRB |
| Solids, settleable 00545 1 0 | PERMIT REQUIREMENT | ***** | 25 | 35 | DAILY MX | 30DA AVG | 70 | | Twice Per Month | CMGRB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | MX MO AV | 30DA AVG | DAILY MX | mg/L | | | | |
| Iron, total (as Fe) 01045 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | N/A | (19) | | See Permit | CMGRB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | 5 | DAILY MX | mg/L | |
| Oil and grease 03582 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 0.35 | (19) | 0 | 2/30 | GRAB |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | 2.1 | DAILY MX | mg/L | CMGRB |
| Solids, total dissolved 70295 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | N/A | (19) | | Twice Per Month | |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | 10 | DAILY MX | mg/L | See Permit |
| | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | Req. Mon. | 30DA AVG | mg/L | GRAB |
| | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | | Twice Per Month |
| | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | | | | CMGRB |

| | | |
|--|------------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING TYPED OR PRINTED | TELEPHONE (435) 286-2501 | DATE 07/10/16 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR. | | |

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | | | | | |
|-------------------|-----------|------------------|------|-----|------|----|-----|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A | | | | |
| MONITORING PERIOD | | YEAR | MO | DAY | YEAR | MO | DAY |
| | | FROM | 07 | 09 | TO | 07 | 09 |
| | | | | | | | 30 |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|---------------------|----------|---------|--------------------------|-------|--|--------|-----------------------|-------------|
| | | VALUE | UNITS | UNITS | VALUE | VALUE | | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (gP) | ***** | ***** | ***** | | | | |
| 34066 1 0 | PERMIT REQUIREMENT | 0 | INST MAX | Y=1;N=0 | ***** | ***** | | | | |
| Effluent Gross | | | | | | | | | | |

| | | | |
|---|---|------------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. SPAIN, SUPERINTENDENT TYPED OR PRINTED | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>[Signature]</i> | TELEPHONE (435) 786-2501 | DATE 07 10 11 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | Parameter 035B2 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR. | | |

NATIONAL POLLUTANT DISCHARGE, NATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)For
OMB No. 2010-0044

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522
 FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522
 ATTN: Stephen Behling

| PERMIT NUMBER | MONITORING PERIOD | | | | | |
|---------------|-------------------|----|-----|------|----|-----|
| | YEAR | MO | DAY | YEAR | MO | DAY |
| UT0022616 | 07 | 08 | 01 | TO | 07 | 08 |

FROM 07 08 01 TO 07 08 31

DISCHARGE NUMBER
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

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DMR MAILING ZIP CODE: 84522
MINOR

| PARAMETER | QUANTITY OR LOADING | | | | | | QUALITY OR CONCENTRATION | | | | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---------------------------|---------------------|-------|----------|--------|----------|----------|--------------------------|-------|-----------|-------|-------|-------|--------|-----------------------|-------------|
| | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate | SAMPLE | ***** | 0.446 | (03) | ***** | ***** | ***** | ***** | ***** | ***** | 0 | 1/30 | MEAS | | |
| 0005610 Effluent Gross | MEASUREMENT | ***** | | | ***** | | ***** | | ***** | | | | | Twice Per Month | MEASRD |
| pH | PERMIT | ***** | MX MO AV | Mgal/d | ***** | ***** | ***** | ***** | ***** | ***** | | | | | |
| 0040010 Effluent Gross | SAMPLE | ***** | | | 8.3 | ***** | 8.6 | ***** | 8.6 | ***** | (12) | 0 | 1/30 | GRAB | |
| Solids, total suspended | MEASUREMENT | ***** | | | 6.5 | ***** | 9 | ***** | 9 | ***** | | | | Twice Per Month | GRAB |
| 0053010 Effluent Gross | PERMIT | ***** | | | INST MIN | ***** | INST MAX | ***** | INST MAX | ***** | | | | | |
| Solids, settleable | SAMPLE | ***** | | | 5 | ***** | 5 | ***** | 5 | ***** | (19) | 0 | 1/30 | GRAB | |
| 0054510 Effluent Gross | MEASUREMENT | ***** | | | 25 | ***** | 35 | ***** | 35 | ***** | | | | Twice Per Month | CMPGRB |
| Iron, total (as Fe) | PERMIT | ***** | | | MX MO AV | 30DA AVG | DAILY MX | mg/L | DAILY MX | mg/L | (19) | | | | |
| 0104510 Effluent Gross | SAMPLE | ***** | | | ***** | ***** | ***** | ***** | ***** | ***** | | | | See Permit | CMPGRB |
| Oil and grease | PERMIT | ***** | | | ***** | ***** | 0.05 | ***** | 0.05 | ***** | (19) | 0 | 1/30 | GRAB | |
| 0358210 Effluent Gross | REQUIREMENT | ***** | | | ***** | ***** | 2.1 | ***** | 2.1 | ***** | | | | Twice Per Month | CMPGRB |
| Solids, total dissolved | SAMPLE | ***** | | | ***** | ***** | N/A | ***** | N/A | ***** | | | | | |
| 7029510 Effluent Gross | MEASUREMENT | ***** | | | ***** | ***** | 10 | ***** | 10 | ***** | | | | See Permit | GRAB |
| | PERMIT | ***** | | | ***** | ***** | Reg. Mon. | ***** | Reg. Mon. | ***** | | | | Twice Per Month | CMPGRB |
| | REQUIREMENT | ***** | | | ***** | ***** | 30DA AVG | ***** | 30DA AVG | ***** | | | | | |

| | | |
|--|-----------------------------|------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Stephen Behling</i> | TELEPHONE 435 886-3501 | DATE 07/07/07 |
| TYPE OR PRINTED <i>Stephen Behling</i> | AREA Code NUMBER YEAR | MO DAY |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settible Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.
 EPA Form 3320-1 (Rev. 07/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

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For Review
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| PERMIT NUMBER | | MONITORING PERIOD | | | |
|---------------|----|-------------------|-------|----|-----|
| YEAR | MO | DAY | YEAR | MO | DAY |
| FROM 07 | 08 | 01 | TO 07 | 08 | 31 |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX. | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---------------------------|---------------------|---------|----------|--------------------------|-------|-------|---------|-----------------------|-------------|
| | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE **** | 0 | (GP) | ***** | ***** | | | WEEKLY | VISUAL |
| | MEASUREMENT **** | 0 | INST MAX | ***** | ***** | | | | |
| 8406610 Effluent Gross | PERMIT REQUIREMENT | Y=1;N=0 | | | | | | Weekly | VISUAL |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a valid permit issued under the Clean Water Act, and that to the best of my knowledge and belief, the information contained herein is true and accurate. I understand that if anyone is found to have submitted false or misleading information, or to have violated any condition of the permit, I may be subject to civil or criminal penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| | | |
|---|----------------------------------|---------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER SETTLE & SOUTHPAC, INC. | TELEPHONE 435-286-3331 | DATE 07/27/07 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |
| TYPED OR PRINTED Settle & Southpac, Inc. | AREA Code 435 | NUMBER 286-3331 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here). | YEAR 2007 | MO 07 |
| Parameter 03582 needs to be monitored if there is a visual screen. Settible Solids needs to be monitored as noted by the permit. When Settible Solids are not monitored indicate with a N/A on the DMR. | DAY 27 | |

NATIONAL POLLUTANT DISCHARGE LIMITATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0094

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522
 FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522
 ATTN: Stephen Behling

| PERMIT NUMBER | DISCHARGE NUMBER | | |
|---------------|------------------|----|-----|
| | YEAR | MO | DAY |
| UT0022616 | 003A | | |
| | 07 | 01 | 07 |

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DMR MAILING ZIP CODE: 84522

MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

MONITORING PERIOD

| PARAMETER | QUANTITY OR LOADING | QUALITY OR CONCENTRATION | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-------------------------|---------------------|--------------------------|----------|-----------------------|-----------------|
| | VALUE | VALUE | UNITS | UNITS | |
| Flow rate | SAMPLE MEASUREMENT | 0.056 (03) | ***** | ***** | 0 2/30 MEANS. |
| 00056 1 0 | PERMIT REQUIREMENT | 1 MX MO AV | Mgal/d | ***** | Twice Per Month |
| Effluent Gross | SAMPLE MEASUREMENT | 8.2 | ***** | INST MAX 9 | 0 2/30 GRAB |
| pH | PERMIT REQUIREMENT | 6.5 INST MIN | ***** | SU | Twice Per Month |
| 00400 1 0 | SAMPLE MEASUREMENT | 7 | ***** | 7 | 0 2/30 GRAB |
| Effluent Gross | PERMIT REQUIREMENT | 25 MX MO AV | 30DA AVG | DAILY MIX 70 mg/L | Twice Per Month |
| Solids, total suspended | SAMPLE MEASUREMENT | ***** | ***** | N/A | CMPGRB |
| 00530 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | See Permit |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | 5 DAILY MIX mg/L | CMPGRB |
| Solids, settleable | PERMIT REQUIREMENT | ***** | ***** | ***** | See Permit |
| 00545 1 0 | SAMPLE MEASUREMENT | ***** | ***** | 0.15 DAILY MIX mg/L | 0 2/30 GRAB |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | Twice Per Month |
| Iron, total (as Fe) | SAMPLE MEASUREMENT | ***** | ***** | 10 DAILY MIX mg/L | CMPGRB |
| 01045 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | See Permit |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | N/A | GRAB |
| Oil and grease | PERMIT REQUIREMENT | ***** | ***** | ***** | Twice Per Month |
| 03582 1 0 | SAMPLE MEASUREMENT | ***** | ***** | ***** | See Permit |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | GRAB |
| Solids, total dissolved | SAMPLE MEASUREMENT | ***** | ***** | 3458 | 0 2/30 GRAB |
| 70295 1 0 | PERMIT REQUIREMENT | ***** | ***** | Reg. Mon. 30DA AVG | Twice Per Month |
| Effluent Gross | | | | mg/L | |

DISCHARGE - SEDIMENT POND #6

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TELEPHONE | DATE |
|---|----------------|----------|
| STEPHEN MURKIN, PRESIDENT | (435) 766-3501 | 07 06 14 |
| TYPED OR PRINTED | AREA CODE | NUMBER |
| Comments and Explanation of Any Violations (Reference all attachments here) | | |

| | | | |
|--|--|----------------|----------|
| Comments and Explanation of Any Violations (Reference all attachments here) | NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TELEPHONE | DATE |
| | STEPHEN MURKIN, PRESIDENT | (435) 766-3501 | 07 06 14 |
| | TYPED OR PRINTED | AREA CODE | NUMBER |
| Parameter C3532 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR. | | | |

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2010-0031

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PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | | | |
|--------------------|------------------|-----------|------------------|----------|-----------|
| UT022616 | 003A | | | | |
| PERMIT NUMBER | DISCHARGE NUMBER | | | | |
| MONITORING PERIOD | | | | | |
| YEAR FROM 07 | MO 07 | DAY 01 | YEAR TO 07 | MO 07 | DAY 31 |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | | QUANTITY OR LOADING | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|---------------------|----------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (gP) | ***** | ***** | ***** | 0 | WEEKLY | VISUAL |
| Effluent Gross | PERMIT REQUIREMENT | 0 | INST MAX | Y=1;N=0 | ***** | ***** | | Weekly | VISUAL |

| | | |
|--|----------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING TYPED OR PRINTED | TELEPHONE 435-286-3301 | DATE 07/07/14 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | | |

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522
 FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522
 ATTN: Stephen Behling

| | | | | | |
|-------------------|----------|-----------|------------|----------|-----------|
| UT0022616 | 003A | | | | |
| DISCHARGE NUMBER | | | | | |
| MONITORING PERIOD | | | | | |
| YEAR 07 | MO 06 | DAY 01 | YEAR 07 | MO 06 | DAY 30 |
| FROM | TO | | | | |

DMR MAILING ZIP CODE: 84522
 MINOR
 DISCHARGE - SEDIMENT POND #6
 External Outfall
 No Discharge

Approved
 SB No. 2010-0004

Page 5

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--------------------|---------------------|----------|-----------|--------------------------|----------|-------|--------|-----------------------|-------------|
| | | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Flow rate 00056 1 0 | SAMPLE MEASUREMENT | ***** | 0.591 | (03) | ***** | ***** | ***** | 0 | 2/30 | MEAS |
| Effluent Gross pH | PERMIT REQUIREMENT | 1 | MX MO AV | Mgal/d | ***** | ***** | ***** | | Twice Per Month | MEASRD. |
| 00400 1 0 | SAMPLE MEASUREMENT | ***** | 7.7 | ***** | ***** | ***** | ***** | | Twice Per Month | GRAB. |
| Effluent Gross Solids, total suspended 00530 1 0 | PERMIT REQUIREMENT | ***** | 6.5 | INSTMIN | ***** | ***** | ***** | | Twice Per Month | GRAB. |
| Effluent Gross Solids, settleable 00545 1 0 | SAMPLE MEASUREMENT | ***** | 17 | 11 | ***** | ***** | ***** | 0 | 2/30 | G GRAB |
| Effluent Gross Iron, total (as Fe) 01045 1 0 | PERMIT REQUIREMENT | ***** | 25 | 35 | 30DA AVG | 30DA AVG | 70 | | Twice Per Month | CMPGRB |
| Effluent Gross Oil and grease 03582 1 0 | SAMPLE MEASUREMENT | ***** | 0.16 | DAILY MX | ***** | ***** | mg/L | | See Permit | CMPGRB |
| Effluent Gross Solids, total dissolved 70295 1 0 | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | 2/30 | Twice Per Month | GRAB. |
| Effluent Gross | SAMPLE MEASUREMENT | ***** | 3436 | Reg. Mon. | ***** | ***** | ***** | 19 | Twice Per Month | G GRAB |
| | PERMIT REQUIREMENT | ***** | 70295 | 30DA AVG | ***** | ***** | mg/L | | Twice Per Month | CMPGRB |

| | | |
|---|--------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN B. READING TYPED OR PRINTED | TELEPHONE 435-263501 | DATE 07 07 10 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | AREA Code | NUMBER |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.
 EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to produce reliable property gather and evaluate the information submitted. Based on my inquiry of the person or persons who prepared the work report, or those persons directly responsible for gathering the information, the information contained therein was collected in good faith and is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

[Signature]

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

In Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Berling

| | | | | | |
|-------------------|-----------|------------------|------|----|-----|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A | | |
| MONITORING PERIOD | | | | | |
| YEAR | MO | DAY | YEAR | MO | DAY |
| 07 | 06 | 01 | 07 | 06 | 30 |
| FROM | | TO | | | |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

Page 6

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|-----------------------------------|---------------------|----------|---------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE | ***** | (9P) | 0 | ***** | ***** | ***** | | | |
| 84066 1 0 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | INST MAX | Y=1;N=0 | ***** | ***** | ***** | | | |

| | | | | | |
|--|---------------------|--|--------------|-----------|----------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | STEPHEN E. BERTLING | TELEPHONE | 435 286-3501 | DATE | 07/07/00 |
| TYPE OR PRINTED | STEPHEN E. BERTLING | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | AREA CODE | NUMBER |
| | | | | YEAR | MO DAY |

Comments and Explanation of Any Violations (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored indicate with a V/A on the DMR.
EPA Form 3320-1 (Rev.01/09) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | | | | | |
|--------------------|----------|-----------|------------------|----------|-----------|
| UT0022616 | 003A | | | | |
| DISCHARGE NUMBER | | | | | |
| PERMIT NUMBER | | | | | |
| MONITORING PERIOD | | | | | |
| YEAR FROM 07 | MO 05 | DAY 01 | YEAR TO 07 | MO 05 | DAY 31 |

NAME: DMR MAILING ZIP CODE: 84522
ADDRESS: MINOR
FACILITY: DISCHARGE - SEDIMENT POND #6
LOCATION: External Outfall
ATTN: No Discharge

In Approved
OMB No. 2040-0004

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| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--------------------------------|-------|---------------------|--------------------------|----------------|-------|-----------------|-----------------------|-------------|
| | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 0.6 | (03) | ***** | ***** | ***** | 0 | 2/30 | MENS |
| pH 00400 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 8.5 | MX MO AV Mgal/d | ***** | ***** | ***** | | Twice Per Month | MEASRD |
| Solids, total suspended 00630 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 5 | 6.5 INST MIN | 8.6 | (12) | 0 | 2/30 | GRAB | |
| Solids, settleable 00545 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 5 | 35 30DAVG | 5 | (19) | 0 | 2/30 | GRAB | |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 5 | MX MO AV | 35 DAILY MX | 70 | mg/L | Twice Per Month | 2/30 | CMPGRB |
| Oil and grease 03582 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 5 | 30DAVG | 5 DAILY MX | 5 DAILY MX | mg/L | See Permit | CMPGRB | |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** | 34941 | Reg. Mon. 30DAVG | 10 ***** | 10 DAILY MX | mg/L | See Permit | GRAB | |
| | | | | ***** | ***** | mg/L | Twice Per Month | 2/30 | CMPGRB |

| | | |
|--|--|--------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING TYPED OR PRINTED | TELEPHONE 435-282-3521 | DATE 07/06/2013 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen R. Behling</i> | AREA Code NUMBER YEAR NO DAY | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settable Solids needs to be monitored as noted by the permit. When Settable Solids are not monitored indicate with a N/A on the DMR.

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | | | |
|-------------------|-----------|----|-------|-----|----|
| PERMIT NUMBER | UT0022616 | | | | |
| DISCHARGE NUMBER | 003A | | | | |
| MONITORING PERIOD | | | | | |
| FROM | 07 05 | TO | 07 05 | DAY | 31 |

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|--------------------|---------------------|------------|-------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (SP). | 0 | PPM | ***** | PPM | | 4/30 | VISUAL |
| 84066 1 0 Effluent Gross | PERMIT REQUIREMENT | ***** | INST. MAX. | 0 | PPM | ***** | PPM | | Weekly | VISUAL |

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| | | |
|---|--|------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING SUPERINTENDENT TYPED OR PRINTED | TELEPHONE 435 286-3501 | DATE 07 06 15 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behling</i> | AREA Code NUMBER YEAR MO DAY | |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03552 needs to be monitored if there is a visual screen. Settable Solids needs to be monitored as noted by the permit. When Settatable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OWB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY

LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| PERMIT NUMBER | MONITORING PERIOD | | | | | |
|------------------|-------------------|----|-----|------|----|-----|
| | YEAR | MO | DAY | YEAR | MO | DAY |
| FROM 07 04 01 | TO 07 07 04 | 30 | | | | |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

Page 24

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|--|---------------------------|-------------------------|-------------------------------|-------------------------------|-------------------------|--------------------------|-----------------------|-------------|
| | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | 0, 246.6 1 MX MO AV | (03) ***** Mgal/d | 0, 246.6 1 MX MO AV | ***** ***** ***** | (03) ***** ***** | 0 | 2/30 | MENS. |
| pH 00400 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | 8.3 6.5 INST MIN | ***** 8.4 9 INST MAX | ***** 8.4 9 INST MAX | ***** ***** ***** | 0 | 2/30 | GZAB |
| Solids, total suspended 00530 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | 5. 25 MX MO AV | 5. 35 30DA AVG | 5. 35 DAILY MX | ***** ***** mg/L | (19) | 2/30 | GZAB |
| Solids, settleable 00545 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | | ***** ***** ***** | ***** ***** ***** | ***** ***** ***** | 0 | 2/30 | CMPGRB |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | | ***** ***** ***** | ***** ***** ***** | ***** ***** ***** | (19) | See Permit | CMPGRB |
| Oil and grease 03582 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | | ***** ***** ***** | ***** ***** ***** | ***** ***** ***** | 0, 26 2,1 DAILY MX | 2/30 | CMPGRB |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT PERMIT REQUIREMENT | ***** ***** ***** | | ***** ***** ***** | ***** ***** ***** | ***** ***** ***** | 10 DAILY MX mg/L | See Permit | GRAB |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN T. BERLIN, JR. MINE SUPERVISOR/TEST | TELEPHONE 435 266-3501 | DATE 07/05/2002 |
|--|---------------------------|--------------------|
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | AREA Code NUMBER | YEAR MO DAY |

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

NAME: UTO022616
PERMIT NUMBER
DISCHARGE NUMBER
003A
DISCHARGE ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---------------------------|--------------------|---------------------|---------------|---------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | UNITS | VALUE | UNITS | UNITS | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (9P) | ***** | ***** | ***** | ***** | ○ | 4/30 | VISUAL |
| 8406610 Effluent Gross | PERMIT REQUIREMENT | ***** | 0 INST MAX | Y=1:N=0 | ***** | ***** | ***** | | Weekly | VISUAL |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| | | | |
|--|---|---------------------------|------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <u>STEPHEN BEHLING</u> MANAGE SUPERVISOR/DEPUTY TYPED OR PRINTED | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR <u>Stephen Behling</u> AUTHORIZED AGENT | TELEPHONE 435 286-3501 | DATE 07/05/07 |
| AREA Code | NUMBER | YEAR | MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03382 needs to be monitored if there is a visual screen. Settitable Solids needs to be monitored as noted by the permit. When Settitable Solids are not monitored indicate with a N/A on the DMR.

 CONSOL ENERGY

Emery Mine
P.O. Box 527
Emery, Utah 84522
Phone: (435) 286-3506
Fax: (435) 286-3516

April 9, 2007

Mr. Harry Campbell, P.E.
Environmental Engineer
State of Utah
Department of Environmental Quality
Division of Water Quality
P.O. Box 144870
288 North 1460 West
Salt Lake City, Utah 84114-4870

RE: Discharge Monitoring Reports for Emery Mine UPDES Permit No. UT0022616
March 2007

Dear Mr. Campbell;

Please find enclosed copies of Consolidation Coal Company's Emery Deep Mine UPDES Discharge Monitoring Reports for the reporting period of March 1st, 2007 through March 31st, 2007.

For the reporting period there were no discharges from 001A, 002A, 004A, 005A, 006A, 007A, 008A, and 009A. Site 003A did discharge during the reporting period. Discharge 003A flow was figured by hours.

During the March reporting period there was an exceedance from discharge 003A. The exceedance from discharge 003A was due to increased pumping throughout the month. The pump has been turned up to drain the water that we have in the sealed works. As we previously explained the Emery Mine developed a panel parallel to the sealed works and drilled several holes into the sealed works. Upon drilling into the old works it was discovered that the water elevation in the sealed works was higher than the elevation of the mining crew. Once pumped down to a safe level, we turned the pump back down to what we thought would keep us in balance between the miner's safety and water quality. We have found that we have not been in balance and once again must lean towards the miner's safety. We are in the process of finding a solution to the amount of water we have to pump out of the mine, while also keeping us from exceeding on our quality.

If you have any questions or concerns, please feel free to contact me (435) 286-3501.

Sincerely,


Stephen R. Behling
Mine Superintendent
Emery Mine

NATIONAL POLLUTANT DISCHARGE MININATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | | | |
|-------------------|-----------|------------------|-------|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A |
| MONITORING PERIOD | | | |
| YEAR | MO | DAY | YEAR |
| FROM 07 | 03 | 01 | TO 07 |

DISCHARGE - SEDIMENT POND #6
External Outfall
No Discharge

Page 5

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

| PARAMETER | | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|-----------------------|--------------------|----------|-----------|--------------------------|----------|-----------------------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT | 0.972 | (33) | ***** | ***** | ***** | ***** | 0 | 2/30 | meas. |
| pH 00400 1 0 Effluent Gross | PERMIT REQUIREMENT | 1 | MG MO AV | Mg/dl | ***** | ***** | ***** | | Twice Per Month | MEASRD |
| Solids, total suspended 00530 1 0 Effluent Gross | SAMPLE MEASUREMENT | 8.7 | ***** | ***** | ***** | 8.6 | (12) | 0 | 2/30 | GRAB |
| Solids, settleable 00545 1 0 Effluent Gross | PERMIT REQUIREMENT | 6.5 | INST MIN | INST MAX | 9 | INST MAX | SU | | Twice Per Month | GRAB |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT | 5 | ***** | 5 | (19) | 0 | 2/30 | | Twice Per Month | CMGRB |
| Oil and grease 03682 1 0 Effluent Gross | PERMIT REQUIREMENT | 25 | MX MO AV | DAILY AVG | 70 | DAILY MX | mg/L | | Twice Per Month | CMGRB |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | N/A | (19) | | | |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | DAILY MX | mg/L | See Permit | CMGRB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | 0.28 | (19) | 0 | 2/30 | GRAB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | DAILY MX | mg/L | Twice Per Month | CMGRB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | DAILY MX | mg/L | See Permit | GRAB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | DAILY MX | mg/L | Twice Per Month | CMGRB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | 10 | ***** | Twice Per Month | CMGRB |
| PERMIT REQUIREMENT | SAMPLE MEASUREMENT | ***** | ***** | ***** | ***** | ***** | Req. Mon. 30DA AVG | mg/L | Twice Per Month | CMGRB |

| | | |
|--|---------------------------|------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING P.M.E. | TELEPHONE 435 286-3501 | DATE 07 04 07 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | | |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) Parameter 03532 needs to be monitored if there is a visual screen. Settible Solids needs to be monitored as noted by the permit. When Settible Solids are not monitored indicate with a N/A on the DMR. | | |
| TYPED OR PRINTED | NUMBER | YEAR |

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | |
|-------------------|------------|------------------|-----------|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A |
| MONITORING PERIOD | YEAR 07 | MO 03 | DAY 01 |
| FROM | TO 07 | MO 03 | DAY 31 |

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Approved
OMB No. 2040-0004

DMR MAILING ZIP CODE: 84522

MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | | QUANTITY ORLOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|-----------------------------------|--------------------|-------|---------------------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE | ***** | 0 | (SP) | ***** | ***** | ***** | 0 | 1/30 | VISUAL |
| 84066 1 0 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | 0 | INST MAX Y=1;N=0 | ***** | ***** | ***** | | Weekly | VISUAL |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| | | |
|--|----------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. BEHLING M.M.E. & J.T.D. TYPED OR PRINTED | TELEPHONE 435-286-3501 | DATE 07 04 09 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | AREA CODE NUMBER | YEAR MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settible Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE MONITORING REPORT (DMR)
ELIMINATION SYSTEM (NPDES)

Form Approved
OMB No. 2040-0024

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 100
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 100
EMERY, UT 84522

ATTN: Stephen Benling

| | |
|-----------|------------------|
| UT0022616 | DISCHARGE NUMBER |
| 003A | |

DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

Page 24

| MONITORING PERIOD | | | | | |
|-------------------|----|-----|------|----|-----|
| YEAR | MO | DAY | YEAR | MO | DAY |
| 07 | 02 | 01 | 07 | 02 | 28 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-------------------------|---------------------|-------|----------|--------------------------|-----------|-------|--------|-----------------------|-----------------|
| | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | |
| Flow rate | SAMPLE | 0.847 | (03) | ***** | ***** | ***** | 0 | 2/30 | M/EAS. |
| 000561 0 | MEASUREMENT | ***** | MX MO AV | Mg/d | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | 1 | ***** | ***** | ***** | | | MEASRD |
| pH | SAMPLE | ***** | ***** | 8.3 | ***** | ***** | | | Twice Per Month |
| 00400 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | 6.5 | INST MIN | ***** | ***** | | | |
| Solids, total suspended | SAMPLE | ***** | ***** | 9 | 7 | 9 | (19) | 0 | 2/30 GRAB |
| 00630 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | 25 | 35 | DAILY MX | 70 | | | |
| Solids, settleable | SAMPLE | ***** | ***** | MX MO AV | 30DA AV/G | mg/L | | | CMPGRB |
| 00645 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Iron, total (as Fe) | SAMPLE | ***** | ***** | ***** | ***** | ***** | | | |
| 01045 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Oil and grease | SAMPLE | ***** | ***** | ***** | ***** | ***** | | | |
| 03582 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Solids, total dissolved | SAMPLE | ***** | ***** | ***** | ***** | ***** | | | |
| 70295 1 0 | MEASUREMENT | ***** | ***** | ***** | ***** | ***** | | | |
| Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | | | |

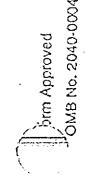
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
STEPHEN R. BENLING
MINER SUPPLY & DENT
TYPED OR PRINTED

TELEPHONE (435) 286-3501
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR
NUMBER AREA Code 07205
NUMBER YEAR MO DAY

I certify under penalty of perjury that this document and all attachments were prepared under my direction or on my behalf and given to me for signature by qualified personnel properly gathered and reviewed the information therein and, to the best of my knowledge and belief, it is true, accurate and complete. I understand that any willful false statement made on this document may subject me to criminal penalties for submitting false information, including the possibility of fine and imprisonment for each offense.
Stephen R. Benling

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.
EPA Form 3320-1 (Rev. 01/06) Previous editions may be used.



Form Approved

OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522

ATTN: Stephen Behling

NATIONAL POLLUTANT DISCHARGE MONITORING REPORT (NPDES)

DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522

ATTN: Stephen Behling

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| | | | | | |
|-------------------|-----------|------------------|------|----|-----|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A | | |
| MONITORING PERIOD | | | | | |
| YEAR | MO | DAY | YEAR | MO | DAY |
| FROM | 07 | 02 | TO | 07 | 02 |
| | | | | | 28 |

DMR MAILING ZIP CODE: 84522

MINOR

DISCHARGE - SEDIMENT POND #6

External Outfall

No Discharge

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|--------------------|---------------------|----------|-------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (P) | 0 | (P) | ***** | ***** | 0 | 4/30 | VISUAL |
| 84066 1 0 Effluent Gross | PERMIT REQUIREMENT | ***** | INST MAX | 0 | Y=1;N=0 | ***** | ***** | | Weekly | VISUAL |

| | | | |
|--|--|------------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER E. BEHNING MINE SUPERVISOR/OWNER TYPED OR PRINTED | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behning</i> | TELEPHONE (435) 286-3501 | DATE 07/03/05 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR. | | | |
| Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR. | | | |

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522
 FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522
 ATTN: Stephen Behling

NATIONAL POLLUTANT DISCHARGE MININATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

| | |
|------------------|------|
| UT0022616 | 003A |
| DISCHARGE NUMBER | |

DMR MAILING ZIP CODE: 84522
 MINOR

FACILITY: DISCHARGE - SEDIMENT POND #6
 External Outfall

No Discharge

Page 5

F Approved
 OMB No. 2010-0004

| MONITORING PERIOD | | | | |
|-------------------|----|-----|------|----|
| YEAR | MO | DAY | YEAR | MO |
| 07 | 01 | 01 | TO | 07 |

FROM 07 01 01 TO 07 01 31

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE | |
|-------------------------|--------------------------------|---------------------|-------|----------|--------------------------|--------------------|-----------|--------|-----------------------|-------------|-------|
| | | VALUE | VALUE | UNITS | VALUE | VALUE | UNITS | | | | |
| Flow rate | SAMPLE | ***** | 0.692 | (03) | ***** | ***** | ***** | C | 2/30 | MEAS. | |
| 0005610 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | 1 | MX MO AV | MX/MO AV | Mg/d | ***** | | Twice Per Month | MEASRD | |
| pH | SAMPLE | ***** | 8.3 | ***** | ***** | 8.3 | ***** | C | 2/30 | GRA/B | |
| 0040010 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | 6.5 | INST MIN | INST MIN | 9 | DAILY MAX | SU | Twice Per Month | GRAE | |
| Solids, total suspended | SAMPLE | ***** | 13 | 13 | 13 | 17 | (17) | C | 2/30 | GRA/B | |
| 0053010 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | 25 | MX MO AV | 30DA AVG | 35 | DAILY MX | mg/L | Twice Per Month | CMPGRB | |
| Solids, settleable | SAMPLE | ***** | ***** | ***** | ***** | N/A | (19) | | | | |
| 0054510 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 5 | DAILY MX | mg/L | See Permit | CMPGRB | |
| Iron, total (as Fe) | SAMPLE | ***** | ***** | ***** | ***** | 1.03 | (19) | C | 2/30 | GRA/B | |
| 0104510 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 2.1 | DAILY MX | mg/L | Twice Per Month | CMPGRB | |
| Oil and grease | SAMPLE | ***** | ***** | ***** | ***** | N/A | (19) | C | | | |
| 0356210 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | 10 | DAILY MX | mg/L | See Permit | GRA/B | |
| Solids, total dissolved | SAMPLE | ***** | ***** | ***** | ***** | 3231.5 | ***** | (19) | C | 2/30 | GRA/B |
| 7029510 Effluent Gross | MEASUREMENT PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | Reg. Mon. 30DA AVG | ***** | mg/L | Twice Per Month | CMPGRB | |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | TELEPHONE | DATE |
|--|--------------|--|
| STEPHEN R. BEHLING | 435-262-3501 | 07/02/05 |
| TYPED OR PRINTED | | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03562 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR.
 EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

F. Approved
OMB No. 2010-00294

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

UT0022616
DISCHARGE NUMBER
PERMIT NUMBER

MONITORING PERIOD
YEAR MO DAY YEAR MO DAY
FROM 07 01 TO 07 01 31

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

Page 6

DMR MAILING ZIP CODE: 84522

MINOR

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|---------------------|----------|-------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | (gP) | ***** | ***** | ***** | ***** | 0 | 4/30 | VISUAL |
| Effluent Gross | PERMIT REQUIREMENT | ***** | INST MAX | 0 | INST MAX | ***** | ***** | | Weekly | VISUAL |

| | | | | |
|---|---|----------------------------------|-------------------------|-----|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN T. BEHLING TYPED OR PRINTED | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen T. Behling</i> | TELEPHONE 435 286-3501 | DATE 07/02/25 | |
| AREA Code | NUMBER | YEAR | MO | DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settable Solids needs to be monitored as noted by the permit. When Settable Solids are not monitored indicate with a N/A on the DMR.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
C... No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)
 NAME: CONSOLIDATION COAL COMPANY
 ADDRESS: SOUTH HIGHWAY 10
 EMERY, UT 84522
 FACILITY: CONSOLIDATION COAL COMPANY
 LOCATION: SOUTH HIGHWAY 10
 EMERY, UT 84522
 ATTN: Stephen Behling

| | | | |
|--------------------|----------|-----------|----------|
| UT0022616 | 003A | | |
| DISCHARGE NUMBER | | | |
| MONITORING PERIOD | | | |
| YEAR FROM 08 | MO 03 | DAY 01 | TO 08 |
| YEAR TO 08 | MO 03 | DAY 31 | |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|--|---|-----------------------|----------|--------------------------|-----------------------|-------|-----------|--------------------------|----------------|
| | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 0. 0412 | MM/MO AV | Mgal/d | ***** | ***** | 0 | 2/30 | MEAS. |
| pH 00400 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 7.0 | ***** | ***** | ***** | ***** | 0 | 2/30 | MEASRD |
| Solids, total suspended 00530 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 5.5 | INST MIN | 6.5 | INST MAX | 9 | 0 | 2/30 | GRAB |
| Solids, settleable 00545 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 25 | MM MO AV | 35 | 3ODA AVG | 70 | 0 | 2/30 | GRAB |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 0.49 | DAILY MX | 0.49 | DAILY MX | mg/L | 0 | 2/30 | CMPGRB |
| Oil and grease 03582 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | 14410 | ***** | 10 | DAILY MX | mg/L | 0 | 2/30 | GRAB |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT ***** PERMIT REQUIREMENT | Reg. Mon. 3ODA MAX | ***** | ***** | Reg. Mon. 3ODA MAX | mg/L | 0 | 2/30 | GRAB |

| | | |
|---|---------------------------|--|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>Stephen Behling</i> TYPED OR PRINTED | TELEPHONE 435 266-3501 | DATE 06/04/17 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behling</i> | | AREA Code NUMBER YEAR MO DAY |

I certify under penalty of perjury that this document and all attachments were prepared under my direction or supervision, for my exclusive use, and that they contain neither recommendations nor conclusions of myself or anyone else except those I signed or identified as my own. I warrant that all persons who receive this document or any copies hereof will be informed that it contains neither recommendations nor conclusions of me or of my employer, and that they are to hold the document confidential, except to the extent that it relates to information contained in the permit or to information submitted to the best of my knowledge and belief, from sources believed to be reliable, and that there are no significant penalties for submitting false information, including the possibility of fine and imprisonment for knowingly violating the provisions of this permit.

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a NA on the DMR.

EPA Form 3320-4 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE
MINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522
FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522
ATTN: Stephen Behling

| | | | | | |
|-------------------|-----------|------------------|-------|----|-----|
| PERMIT NUMBER | UT0022616 | DISCHARGE NUMBER | 003A | | |
| MONITORING PERIOD | | | | | |
| YEAR | MO | DAY | YEAR | MO | DAY |
| FROM 08 | 03 | 01 | TO 08 | 03 | 31 |

DMR MAILING ZIP CODE: 84522
MINOR
DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|----------------------------|---------------------|----------|---------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Oil and grease visual | 0 | ***** | ***** | ***** | ***** | ***** | 0 | Weekly | Visual |
| 8066 1 0 Effluent Gross | 0 | INST/MAX | Y=1:N=0 | ***** | ***** | ***** | | | |

I certify under penalty of perjury that this document and all attachments were prepared under my direction or supervision in accordance with a system specifically designed to assure the accuracy and completeness of the information contained therein. I am aware that it is a criminal offense to falsify or conceal information in this document. I further certify that the information contained in this document was obtained lawfully and is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are specific penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| | | |
|---|----------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING TYPED OR PRINTED | TELEPHONE 435 886-2501 | DATE 06/09/17 |
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behling</i> | AREA CODE NUMBER | YEAR MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.
EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY

LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | |
|------------------|-----------|
| PERMIT NUMBER | UT0022616 |
| DISCHARGE NUMBER | 003A |

DMR MAILING ZIP CODE: 84522

MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

Page 24

| PARAMETER | MONITORING PERIOD | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|---|---------------------------------|----------|-----------|--------------------------|----------|-----------|--------|-----------------------|-------------|
| | YEAR FROM 08 | MO 02 | DAY 01 | YEAR TO 08 | MO 02 | DAY 29 | | | |
| Flow rate 00056 1 0 Effluent Gross | SAMPLE MEASUREMENT | ***** | 0.639 | 1 | ***** | ***** | 0 | 2/30 | MEAS |
| pH 00400 1 0 Effluent Gross | SAMPLE PERMIT REQUIREMENT | ***** | | Mg/d | | | | Twice Per Month | MEASRD |
| Solids, total suspended 00530 1 0 Effluent Gross | SAMPLE MEASUREMENT | ***** | | 7.8 | ***** | 8.0 | 0 | 2/30 | GRAB |
| Solids, settleable 00545 1 0 Effluent Gross | SAMPLE PERMIT REQUIREMENT | ***** | | 6.5 | INST MIN | INST MAX | 0 | 2/30 | GRAB |
| Iron, total (as Fe) 01045 1 0 Effluent Gross | SAMPLE MEASUREMENT | ***** | | 5 | 5 | 5 | 0 | 2/30 | GRAB |
| Oil and grease 03582 1 0 Effluent Gross | SAMPLE PERMIT REQUIREMENT | ***** | | MX MO AV | 30DA AVG | DAILY MX | 0 | Twice Per Month | CMPGRB |
| Solids, total dissolved 70295 1 0 Effluent Gross | SAMPLE MEASUREMENT | ***** | | 25 | 35 | 70 | 0 | Twice Per Month | CMPGRB |
| I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing falsehoods. | | | | | | | | | |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN R. GEMMELL MANAGER SEDIMENT POND | TELEPHONE 435 261 3311 | DATE 03/03/02 |
|---|---------------------------|-------------------|
| TYPED OR PRINTED SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | NUMBER AREA Code | YEAR MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 100
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 100
EMERY, UT 84522

ATTN: Stephen Behling

| | |
|------------------------------|---------------------------------------|
| PERMIT NUMBER | UT0022616 |
| DISCHARGE NUMBER | 003A |
| DISCHARGE - SEDIMENT POND #6 | |
| External Outfall | No Discharge <input type="checkbox"/> |
| FROM | 08 02 TO 08 02 29 |

| PARAMETER | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|---------------------|--------------------|----------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | YEAR | MO | DAY | YEAR | MO | DAY | | | |
| Oil and grease visual | ***** | 0 | | ***** | ***** | ***** | 0 | WEEKLY | VISUAL |
| Effluent Gross | 84066 10 | PERMIT REQUIREMENT | INST MAX | Y=1;N=0 | ***** | ***** | ***** | Weekly | VISUAL |

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DMR MAILING ZIP CODE: 84522
MINOR

DISCHARGE - SEDIMENT POND #6
External Outfall

No Discharge

| | | | |
|--|--|----------------------------------|-------------------------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER STEPHEN BEHLING TYPED OR PRINTED | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>Stephen Behling</i> | TELEPHONE 435-211-2011 | DATE 05/02/02 |
| COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) | Parameter 03582 needs to be monitored if there is a visual screen. Settable Solids needs to be monitored as noted by this permit. When Settable Solids are not monitored indicate with a N/A on the DMR. | | |

NATIONAL POLLUTANT DISCHARGE
DISCHARGE MONITORING REPORT (NPDES)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: CONSOLIDATION COAL COMPANY
ADDRESS: SOUTH HIGHWAY 10
EMERY, UT 84522

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | | | | | |
|-------------------|------------------|-----|------|----|-----|
| UT0022616 | 003A | | | | |
| PERMIT NUMBER | DISCHARGE NUMBER | | | | |
| MONITORING PERIOD | | | | | |
| YEAR | MO | DAY | YEAR | MO | DAY |
| FROM 08 01 01 | TO 08 01 31 | | | | |

Approved
OMB No. 2040-0004

Page 5

DMR MAILING ZIP CODE: 84522

MINOR

DISCHARGE - SEDIMENT POND #6

External Outfall

No Discharge

| PARAMETER | | QUANTITY OR LOADING | | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------------|--------------------|---------------------|--------------------|----------|--------------------------|-------|----------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | UNITS | | | |
| Flow rate | SAMPLE MEASUREMENT | 0,723 | | ***** | ***** | ***** | ***** | 0 | 2/30 | WEEKS. |
| 00056 1 0 Effluent Gross | PERMIT REQUIREMENT | 1 | MIX MO AV | Mgal/d | ***** | ***** | ***** | | Twice Per Month | MEASRD |
| pH | SAMPLE MEASUREMENT | 7.41 | | ***** | ***** | 7.7 | | 0 | 2/30 | WEEKS. |
| 00400 1 0 Effluent Gross | PERMIT REQUIREMENT | 6.5 | INST MIN | ***** | ***** | 9 | INST MAX | | Twice Per Month | GRAB |
| Solids, total suspended | SAMPLE MEASUREMENT | 5 | | 5 | | 5 | | | | |
| 00530 1 0 Effluent Gross | PERMIT REQUIREMENT | 25 | 30DA AVG | 35 | DAILY MX | 70 | DAILY MX | | Twice Per Month | CMPPGRB |
| Solids, settleable | SAMPLE MEASUREMENT | MX MO AV | | MX MO AV | | MX | mg/L | | | |
| 00545 1 0 Effluent Gross | PERMIT REQUIREMENT | ***** | ***** | ***** | ***** | ***** | ***** | | | |
| Iron, total (as Fe) | SAMPLE MEASUREMENT | 0.61 | | ***** | ***** | ***** | ***** | 0 | 2/30 | WEEKS. |
| 01045 1 0 Effluent Gross | PERMIT REQUIREMENT | 2.1 | DAILY MX | mg/L | | 10 | DAILY MX | | Twice Per Month | CMPPGRB |
| Oil and grease | SAMPLE MEASUREMENT | N/A | | ***** | ***** | ***** | ***** | | | |
| 03582 1 0 Effluent Gross | PERMIT REQUIREMENT | 3865 | Reg. Mon. 30DA MAX | ***** | ***** | ***** | ***** | 0 | 2/30 | WEEKS. |
| Solids, total dissolved | SAMPLE MEASUREMENT | | | | | | | | | |
| 70295 1 0 Effluent Gross | PERMIT REQUIREMENT | | | | | | | | | |

| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER <i>R. B. Behling</i> TYPED OR PRINTED | TELEPHONE 123-3210 | DATE 08/21/15 |
|--|-----------------------|-------------------|
| SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | AREA Code NUMBER | YEAR MO DAY |

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Parameter 03632 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR.
EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

I certify under penalty of law that this document and all attachments were prepared under my direction or
supervision in accordance with a system designed to assure that qualified persons who manage the
system, or those responsible for gathering the information, made a reasonable effort to assure that the information submitted is
to the best of my knowledge, true and correct. I understand that it is a violation of Federal law to falsify or conceal information in documents filed with EPA or to fail to disclose information which I know is
material to EPA's performance of its functions. I understand that it is a violation of Federal law to falsify or conceal information in documents filed with EPA or to fail to disclose information which I know is
material to EPA's performance of its functions.

R. B. Behling
Stephen Behling
ATTEN: Stephen Behling
AUTHORIZED AGENT

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Approved
OMB No. 2040-0004

Page 6

DMR MAILING ZIP CODE: 84522

MINOR

FACILITY: CONSOLIDATION COAL COMPANY
LOCATION: SOUTH HIGHWAY 10
EMERY, UT 84522

ATTN: Stephen Behling

| | | | | | |
|-------------------|-----------|----|----|-----|----|
| PERMIT NUMBER | UT0022616 | | | | |
| DISCHARGE NUMBER | 003A | | | | |
| MONITORING PERIOD | | | | | |
| YEAR FROM | 08 | MO | 01 | DAY | 31 |
| YEAR TO | 08 | MO | 01 | DAY | 31 |

| PARAMETER | | QUANTITY OR LOADING | | QUALITY OR CONCENTRATION | | | NO. EX | FREQUENCY OF ANALYSIS | SAMPLE TYPE |
|-----------------------|--------------------|---------------------|---------|--------------------------|-------|-------|--------|-----------------------|-------------|
| | | VALUE | UNITS | VALUE | UNITS | VALUE | | | |
| Oil and grease visual | SAMPLE MEASUREMENT | ***** | 0 | ***** | ***** | ***** | 0 | WEEKLY | VISUAL |
| | PERMIT REQUIREMENT | ***** | 0 | ***** | ***** | ***** | | Weekly | VISUAL |
| Effluent Gross | | INST MAX | Y=1;N=0 | | | | | | |

| | | | |
|---|---|--|----------|
| NAME/TITLE PRINCIPAL EXECUTIVE OFFICER | I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate information accurate, relevant, timely and reliable for the purpose for which it was collected. I certify to the best of my knowledge, belief, and information and belief, that the information submitted is true and correct. I understand that any willful false statement made in this document is a violation of Federal law and may subject me to criminal prosecution and/or administrative penalties. | | |
| STEPHEN BEHLING | SUPERVISOR | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | DATE |
| TYPED OR PRINTED | 425-3501 | 425-3501 | 425-3501 |
| Comments and Explanation of Any Violations (Reference all attachments here) | AREA Code | NUMBER | YEAR |
| Parameter 03582 needs to be monitored if there is a visual screen. Settleable Solids needs to be monitored as noted by the permit. When Settleable Solids are not monitored indicate with a N/A on the DMR. | MO | DAY | |